

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- F _____ Letter requesting confidentiality attached.
- C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

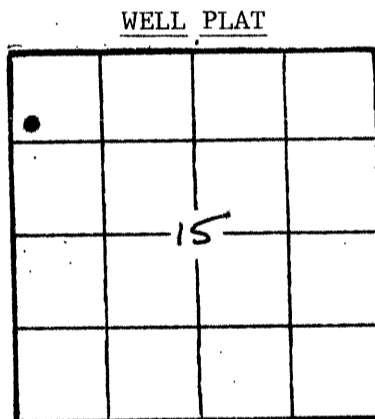
LICENSE # 5783 EXPIRATION DATE June, 1985
 OPERATOR Galloway Drilling Co., Inc. API NO. 15-153-20,557-00-00
 ADDRESS 340 Broadway Plaza, 105 S. Broadway COUNTY Rawlins
Wichita, KS 67202 FIELD _____

** CONTACT PERSON Susan Smith PROD. FORMATION _____
 PHONE (316) 263-1793 _____ Indicate if new pay.

PURCHASER _____ LEASE Vap
 ADDRESS _____ WELL NO. #1

DRILLING Galloway Drilling Co., Inc. 990 Ft. from North Line and
 CONTRACTOR 330 Ft. from West Line of
 ADDRESS same as above the SW (Qtr.) SEC 15 TWP 1s RGE 33 (W).

PLUGGING Halliburton Services
 CONTRACTOR
 ADDRESS Box 47
Oberlin, KS 67749



(Office Use Only)
 KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 4152 PBTD _____
 SPUD DATE 5/31/84 DATE COMPLETED 6/10/84
 ELEV: GR 2929 DF _____ KB 2934

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 294' DV Tool Used? None.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

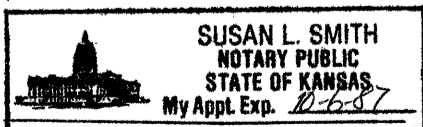
A F F I D A V I T

Jay H. Galloway, being of lawful age, Wichita, Kansas certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of June, 19 84.

MY COMMISSION EXPIRES:



Jay H. Galloway
 (Name)
Jay H. Galloway, President
 day of June

Susan L. Smith
 (NOTARY PUBLIC)
 Susan L. Smith

RECEIVED
 STATE CORPORATION COMMISSION
 JUN 26 1984
 6-26-84
 CONSERVATION DIVISION
 Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

(E)
(W)

Side TWO OPERATOR Galloway Drilling Co. LEASE NAME Vap SEC 15 TWP 1s RGE 33 WELL NO # 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p> <p style="text-align: center;"><u>Log Tops</u></p> <p>Anhydrite 2170 + 764 Base Anhydrite 2808 + 126 Topeka 3680 - 746 Oread 3808 - 874 Heebner 3827 - 893 Lansing 3875 - 941 B/KC 4128 -1194 RTD 4152 -1218</p> <p>DST #1 3786-3824 15-30-90-60 Rec. 370' muddy water w/few oil specks, IFP 110/110, FFP 143/220 SIP 1180-1104</p> <p>DST #2 3904-3940 15-30-15-30 Rec. 5' mud w/slight show of oil, IFP 55/55, FFP 55/55, SIP 132-66</p> <p>DST #3 3945-3980 15-45-15-45 Weak blow 15 minutes, died, no blow 2nd open, 90' mud w/show of oil in tool, SIP 722-634</p> <p>DST #4 3945-4030 15-60-90-90 Rec. 20' 31 gravity oil, 60' muddy oil, IFP 88/88, FFP 91/110, SIP 908-506</p> <p>If additional space is needed use Page 2</p>				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	300	common	175	60-40 poz 3% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none			none		

TUBING RECORD		
Size	Setting depth	Packer set at
none		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
none	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				Gravity
none					
Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)				Perforations	
none					