

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____ Previously filed.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7956 EXPIRATION DATE June 30, 1983

OPERATOR ASPEN EXPLORATION CORPORATION API NO. 153-20418-00-00

ADDRESS (Successor to Jamar Exploration, Inc.) COUNTY Rawlins

#350, 3525 S. Tamarac, Denver CO 80237 FIELD N/A

** CONTACT PERSON HOWARD W. DENNIS PROD. FORMATION Lansing - K.C.
PHONE (303) 741-3366

PURCHASER N/A LEASE DAN VAP

ADDRESS _____ WELL NO. 1-15

WELL LOCATION C SWNW

DRILLING RAINS & WILLIAMS Ft. from _____ Line and

CONTRACTOR _____ Ft. from _____ Line of

ADDRESS _____ the (Qtr.) SEC 15 TWP 1S RGE 33 (W).

PLUGGING POE WELL SERVICE, INC.

CONTRACTOR _____

ADDRESS Box 115
Oberlin, Kansas

TOTAL DEPTH 4,565 PBDT N/A

SPUD DATE 7/6/81 DATE COMPLETED 5/21/83

ELEV: GR 2924 DF _____ KB 2928

DRILLED WITH ~~OTHER~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A.

Amount of surface pipe set and cemented 573 DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

HOWARD W. DENNIS, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Howard W. Dennis
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of June, 1983.

MY COMMISSION EXPIRES 3/26/87

MY COMMISSION EXPIRES: _____

B. Gail Kilgour
(NOTARY PUBLIC)
B. GAIL KILGOUR, NOTARY PUBLIC
STATE CORPORATION SUITE 350, 3525 S. TAMARAC
DENVER, CO. 80237

** The person who can be reached by phone regarding any questions concerning this information.

JUN 27 1983
6-27-83
Wichita, Kansas

SIDE TWO

OPERATOR ASPEN EXPLORATION CORP.

LEASE DAN VAP

ACO-1 WELL HISTORY

SEC. 15 TWP. 1S RGE. 33 (W)

WELL NO. 1-15

FILL IN WELL INFORMATION AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Check if samples sent to Geological Survey				
LANSING-KANSAS CITY "B"	3924	3932		
"E"	4064	4068		
DST #1 3880.3945 Recovered 30 feet oil cut mud. 1 FP 51, FFP51 1S2P 1368 (open 30 min., shut in 60 min.) 1FP 62, FFP62 FS1P 1338 (open 60 min., shut in 120 min.) H HP 2284-2159				
DST #2 4030.4082 Recovered 10' mud. 1 FP 51, FFP 51 1S1P 155 Open 30 min., shut in 60 min. 1 F P51, FFP 51 FS1P 280 Open 30 min., shut in 120 min. HHP 2056-2004				

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used).

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8		573	60/40 pas	350	2% gel, 3% cc
Completion		4-1/2	10.5#	4140	60/40 pas	125	2% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1 per foot		3921-28
TUBING RECORD					3965-72
Size	Setting depth	Packer set at			4057-66

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal., 15% mud acid; 300 gal. 15% retarded acid	4057-66
750 gal., 15% mud acid; 400 gal. 15% retarded acid	3921-28 & 3965-72

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
N/A	N/A	
Estimated Production -I.P.	Oil bbls.	Gas bbls.
	Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	MCF	CFPB
		Perforations