

Plugged 4-29

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 9325  
Name Allied Oil Company, Inc.  
Address Rt. 2, Box 45A  
City/State/Zip Taneyville, Mo. 65759

Purchaser

Operator Contact Person Don Wolfe  
Phone 913-483-3934

Contractor: License # 8682  
Name Golden Eagle Drilling

Wellsite Geologist Mike Bair  
Phone 402-694-6992

Designate Type of Completion  
New Well Re-Entry Workover  
Oil SWD Temp Abd  
Gas Inj Delayed Comp.  
X Dry Other (Core, Water Supply etc.)

If OWMQ: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
Mud Rotary X Air Rotary Cable

4-22-89 4-29-89 4-29-89  
Spud Date Date Reached TD Completion Date  
4215  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 319 feet  
Multiple Stage Cementing Collar Used? Yes X No  
If yes, show depth set Plugged feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt  
Cement Company Name  
Invoice # A/I D/A

API NO. 15-153-20,734-00-00

County Rawlins

NW NW SW Sec. 9 Twp. 1S Rge. 33W East West

2310 Ft North from Southeast Corner of Section  
4950 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

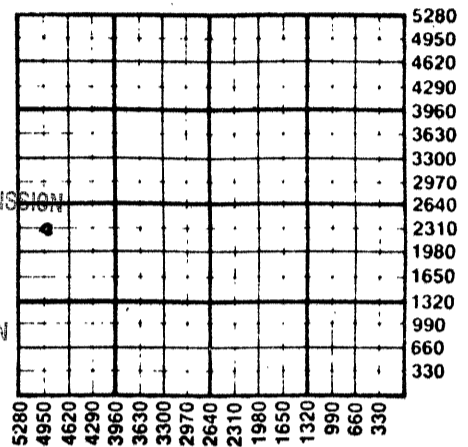
Lease Name Vap Well # 9-40

Field Name

Producing Formation D & A

Elevation: Ground 2984 KB 2991

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
MAY 22 1989  
5-22-89  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

X Groundwater 2990 Ft North from Southeast Corner  
(Well) 350 West from Southeast Corner of  
Sec 28 Twp 1S Rge 33 East X West

Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Roy P. Grant

Title Pres Date 5-18-89

Subscribed and sworn to before me this 20th day of May 1989

Notary Public Tammy R. Morton

Date Commission Expires

TAMMY R. MORTON Notary Public  
Taney County State of Missouri  
My Commission Expires Dec. 21, 1991

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other  
(Specify)  
5-22-89  
Form ACO-1 (5-86)

Sec. 9 Twp. 1 Rge. 33W

**SIDE TWO**

Operator Name Allied Oil Company, Inc. Lease Name Vap. Well # 9-40

Sec. 9 Twp. 1S Rge. 33  East  West County Rawlins

**WELL LOG**

**INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.**

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<b>Formation Description</b> <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample
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DST#1 3927-3985 45-45-45-45 SIP1126-1030 FP 28-28/28-28 20' mud with a few oil spots	<table border="0" style="width:100%"> <tr> <td style="width:15%">Name</td> <td style="width:20%">Top</td> <td style="width:65%">Bottom</td> </tr> <tr> <td>Anhy</td> <td>+158</td> <td>+138</td> </tr> <tr> <td>Topeka</td> <td>-723</td> <td></td> </tr> <tr> <td>Oread</td> <td>-845</td> <td></td> </tr> <tr> <td>Heebner Sh</td> <td>-870</td> <td></td> </tr> <tr> <td>Lansing/KC</td> <td>-924</td> <td>-1168</td> </tr> <tr> <td>TD</td> <td>-1223</td> <td></td> </tr> </table>	Name	Top	Bottom	Anhy	+158	+138	Topeka	-723		Oread	-845		Heebner Sh	-870		Lansing/KC	-924	-1168	TD	-1223	
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TD	-1223																					
DST#2 3976-4033 60-60-60-60 SIP 47-38 FP 28-28/28-28 10' mud																						
DST#3 4026-4080 60-60-60-60 SIP 820-76 FP 18-18/18-18 1' free oil 15' OCM (10% oil, 90% mud)																						
DST#4 4075-4125 60-60-60-60 SIP 582-496 FP 19-57/104-114 75' oil specked mud (less than 1% oil) 185' salt water (chlorides - 52,000 PPM)																						

<b>CASING RECORD</b> <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	319	60-40	190	3%Gel 2%CC
.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....
<b>PERFORATION RECORD</b>				<b>Acid, Fracture, Shot, Cement Squeeze Record</b>			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
.....	.....			.....		.....	
.....	.....			.....		.....	
.....	.....			.....		.....	
.....	.....			.....		.....	
<b>TUBING RECORD</b>							
Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

**METHOD OF COMPLETION** Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....