

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 8682  
Name Golden Eagle Drilling, Inc  
Address P.O. Box 983  
City/State/Zip McCook, Nebraska 69001

Purchaser None

Operator Contact Person Darwin Pierson  
Phone 308-345-3839

Contractor: License # 8682  
Name Golden Eagle Drilling, Inc

Wellsite Geologist Darwin Pierson  
Phone 308-345-3839

Designate Type of Completion  
New Well  Re-Entry  Workover   
Oil  SWD  Temp Abd   
Gas  Inj  Delayed Comp.   
Dry  Other (Core, Water Supply etc.)

If OWNO: old well info as follows:  
Operator Raco Oil  
Well Name Sramek  
Comp. Date 9-29-85 Old Total Depth 4195

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
12-19-86 12-21-86 12-27-86  
Spud Date Date Reached TD Completion Date  
4050 4024  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 319 feet  
Multiple Stage Cementing Collar Used? Yes  No   
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt  
Cement Company Name B.J. Titan  
Invoice # 25205

API NO. 15-153-20631 A  
County Rawlins  
SE SE SE Sec. 9 Twp. 18 Rge. 33 East West

330 Ft North from Southeast Corner of Section  
330 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

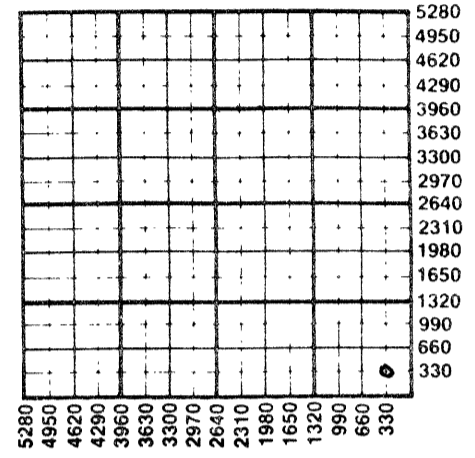
Lease Name Sramek Well # 9-64

Field Name Drift extension

Producing Formation D & A

Elevation: Ground 2949 KB 2954

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  Repressuring   
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

X Groundwater 2990 Ft North from Southeast Corner  
(Well) 350 Ft West from Southeast Corner of  
Sec 28 Twp 1 Rge 33 East West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

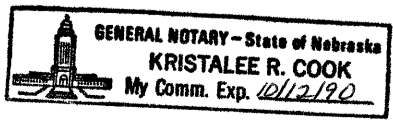
Signature [Signature]

Title [Signature] Date 2-13-87

Subscribed and sworn to before me this 13th day of February 1987...

Notary Public Kristalee R. Cook

Date Commission Expires 10/12/90



K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other  
STATE CORPORATION COMMISSION  
FEB 17 1987  
CONSERVATION DIVISION  
Form ACO-1 (5-86)

2-17-87

Sec. 9 Twp. 18 Rge. 33

SIDE TWO

Operator Name Golden Eagle Drilling, Inc. Lease Name Sramek Well # 9-61

Sec. 9 Twp. 1S Rge. 33  East  West County Rawlins

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Oread	3822	3836
L.K.C. "A"	3902	3914
"B"	3956	3960
"C"	3992	4002
"D"	4046	4058
"E"	4090	4106
"F"	4134	4146

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12.25	8 5/8	20	319	60-40-not	200	
production	7 7/8	4.5	10.5	4024	60-40-not	85	3% gel 2% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	3822-26			0			
4	3957-60			250 gal MCA			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
D & A							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled