

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 8061  
Name Oil Producers, Inc. of Ks.  
Address P.O. Box 8647  
Wichita, Ks. 67208  
City/State/Zip

Purchaser D. & A.

Operator Contact Person Diana Richecky  
Phone 316-801-0231

Contractor: License # 4083  
Name Western Ks. Drilling

Wellsite Geologist Bill Shepherd  
Phone 263-5495

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  InJ  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)  
if ~~OWO~~ old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
11/24/86 11/29/86 11-29-86  
Spud Date Date Reached TD Completion Date  
4085 NA  
Total Depth PBTD 268'

Amount of Surface Pipe Set and Cemented at...feet  
Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set...feet  
If alternate 2 completion, cement circulated  
from...feet depth to...w/...SX cmt  
Cement Company Name Halliburton  
Invoice # 401610-0

API NO. 15-153-20,676-00-00  
County Rawlins  
C NW NE 11 1S 33 East  
Sec Twp Rge X West

4620  
1980 Ft North from Southeast Corner of Section  
Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

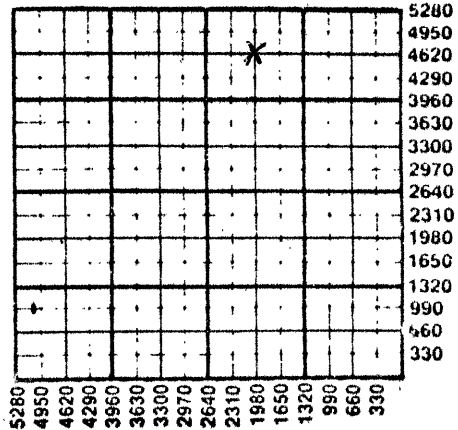
Lease Name Thomas Well # 1

Field Name

Producing Formation D & A

Elevation: Ground 2872 2877 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner  
(Well) ...Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water...Ft North from Southeast Corner  
(Stream, pond etc)...Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John S. Weir  
Title President Date 1/3/87

Subscribed and sworn to before me this 3rd day of Jan 1987

Notary Public S.M. Miller

Date Commission Expires Feb 19, 1989

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other  
(Specify)

Sec. 11 Twp. 1 Rge. 33 W

SIDE TWO

Operator Name Oil Prod. Inc. of Ks..... Lease Name Thomas..... Well # 1.....

Sec. 11..... Twp. 1 S..... Rge. 33.....  East  West County Rawlins.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

DST #1 3820-3920' 30#-30#-30#-30#  
 Lansing  
 IHP 1988 rec. 30' mud w/scum oil  
 IFIP 42-42 on top (1% oil 99% mud)  
 ISIP 902 temp 118°  
 FFIP 48-48  
 ISIP 800  
 IHP 1974

DST #2 3938-4022' 30#-30#-30#-30# Lansing  
 IHP 2057  
 IFIP 34-34 rec. 25' mud few oil spots  
 ISIP 219 less 1% oil  
 FFIP 38-38 temp 118°  
 FSIP 130  
 FHP 2041

Name	Formation Description	
	Top	Bottom
Anhydriate	2692	(+ 185)
Deer Creek	2660	(- 791)
Oread	3733	(- 856)
Lansing/ KC	3807	(- 930)
Bs Kc	4074	(-1197)
RTD	4085	(-1208)

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	265	60-40 PZ	200	2% gel 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method					
D & A		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Conmingled