

Operator **Chief Drilling Co., Inc.** DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. **1** Lease Name **Prochazka** **Dry Hole**

S 7 T 1 R 33 W E

WELL LOG
 Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 3986-4056' 50' zone Open 45" Rec. 10' slightly oil cut mud IBHP: 395#/15" FBHP: 330#/15" FP: 53-53#			FORMATION	TOPS
			Anhydrite	2912
			Base Anhy.	2947
			Oread	3886
			Lansing	3974
			R.T.D.	4230
DST #2 4037-4111' 100' zone Open 2 hours Rec. 65' thin mud, no oil IBHP: 899#/30" FBHP: 899#/45" FP: 85-63#				
DST #3 4087-4150' 140' zone Open 1 hour Rec. 5' mud IBHP: 181#/30" FBHP: 106#/30" FP: 53-63#				
DST #4 4137-4230' 180 & 200' zones Open 1 hour Rec. 50' mud IBHP: 790#/30" FBHP: 690#/30" FP: 138-138#				

RECEIVED
 STATE CORPORATION COMMISSION
 NOV 6 1973
 CONSERVATION DIVISION
 Wichita, Kansas
 11-6-73

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received _____

 Signature
 Vice President
 Title
 November 5, 1973
 Date