

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4706

Name: MESSENGER PETROLEUM, INC.

Address 525 S. Main

City/State/Zip Kingman, KS. 67068

Purchaser: _____

Operator Contact Person: Jon F. Messenger

Phone (620) 532-5400

Contractor: Name: Sterling Drilling Co.

License: 5142

Wellsite Geologist: Jon F. Messenger

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIGW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back _____ PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

12-8-2003 12-17-03 1-21-2004
Spud Date. Date Reached TD Completion Date

API NO. 15- 095-21861-0000

County Kingman

NE - 80' SW - C - NW Sec. 34 Twp. 28S Rge. 8 ^E _W

1400 Feet from (circle one) Line of Section

1300 Feet from (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, or SW (circle one)

Lease Name Schumacher Trust Well # 1

Field Name Garlisch

Producing Formation Mississippian

Elevation: Ground 1646 KB 1655

Total Depth 4260 PBTD 4227

Amount of Surface Pipe Set and Cemented at 234 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 240

feet depth to surface w/ 190 sx cmt.

Drilling Fluid Management Plan ALL W-5.4.04
(Data must be collected from the Reserve Pit)

Chloride content 10,000 ppm Fluid volume 450 bbls

Dewatering method used settlement

Location of fluid disposal if hauled offsite: _____

Operator Name MESSENGER PETROLEUM, INC.

Lease Name Nicholas License No. 4706

NE Quarter Sec. 20 Twp. 30 S Rng. 8 ^E _W

County Kingman Docket No. D27,434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidentially for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

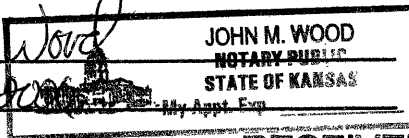
Signature Jon F. Messenger

Title President Date 3-19-04

Subscribed and sworn to before me this 19 day of MARCH

Notary Public John M. Wood

Date Commission Expires 9/9/2006



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

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Operator Name **MESSENGER PETROLEUM, INC.** Lease Name **Schumacher Trust Well # 1**
 Sec. 34 Twp. 28 Rge. 8 County Kingman
 East West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3213	-1558
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	3440	-1785
		Swope	3795	-2140
		Hertha	3830	-2175
		Mississippi	4118	-2463
		RTD/LTD	4260	-2605

List All E.Logs Run: CNL/CDL,DI, MEL
 DST #1 4118-25 Misrun
 DST#24055-4125(Miss)30-60-60-60 GTS
 in 6sec 2nd op Ga 67MCF/30 min, Ga 75
 MCF/60min Rec 250' GCM.
 Ifp 53-67 FFp 73-81 ISIP 301 ESIP 1299 IHP 1941 FHP 1882 BHT 112°F

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	23	234	60/40POZ	190	3%CC2%Gel1/4#CF
prod. (upper)	7 7/8	5 1/2	15.5	DV @3017	AA-2	100	McCoy Blend
prod. (lower)	7 7/8	5 1/2	15.5	4247	AA-2	125	McCoy Blend

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	Mississippi 4119-4123	300 gallon 10% MCA	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
	2 3/8	4097						
Date of First, Resumed Production, SWD or Inj. W/O Pipeline connection	Producing Method		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Sbls.	Gas	Mcf	Water	Sbls.	Gas-Oil Ratio	Gravity
	-0-		CAOF	600	-0-			BTU 1137

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Miss 4119-23
 (If vented, submit ACO-18.) Other (Specify) _____

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TREATMENT REPORT

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Customer ID	Date	
Customer Messenger Aet	12-18-03	
Lease Schumacker Trust	Lease No.	Well # 1
Field Order # 17439	Station	Casing
		Depth
Type Job LongString New Well	Formation	County Kingman
		State KS
		Legal Description 34-283-8w

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad Top Stage		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative Jon Messenger	Station Manager Dave Autry	Treater D. Scott
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Service Units					Service Log
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	
					Top Stage Page 2 of 2
1728	200		5	4.5	H2O Spacer
1729	200		12	4.5	5t Super Flush II
1732	200		3	4.5	H2O Spacer
1733	200		13	4.5	mix Scavenger (mt @ 11.0 ppg 25 sk
1738	200		32.5	4.5	mix (mt @ 14.8 ppg 125 sk)
1747	0		10	5	Close In + Wash Pump + line
					Release Choseing Plug
1750	100			5	5t Disp w/H2O
1758	300		52	4.5	Lifting Amt 52 Bbl. Disp Out
1805	1500		70.4	0	Plug Down + Close Stage Tool
					Release psi + OK for Flow Back
					Held
					Plug R.H. + M.H. w/25 sk, por
					Job Complete
					Thank you
					Scotty

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TREATMENT REPORT



Customer ID		Date	
Customer Messenger Pet		12-18-03	
Lease Schumacker Trust		Lease No.	Well #
Field Order # 7439	Station Pratt KS	Casing 5 1/2	Depth 4234
County Kingman		State KS	
Type Job Long String New Well		Formation	Legal Description 34-28s-8w

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
5 1/2		Stage Tool		1st Stage 100 sk. AA-2	1.44	110 ppg	5 Min.	
Depth 4220	Depth	From 3017	To	Pre Pad 25 sk pad w/ F.R.	Max		10 Min.	
Volume 100.4	Volume	From	To	Pad 2nd Stage 125 sk. AA-2	Min 1.46	148 ppg	15 Min.	
Max Press 2000	Max Press	From	To	Frac 25 sk pad w/ F.R.	Avg #	6:1	Annulus Pressure	
Well Connection	Annulus Vol.	From	To	1st Stage 750 gal mix	HHP Used		Total Load	
Plug Depth	Packer Depth	From	To	Flush 2nd Stage 500 gal S.F.	Gas Volume			

Customer Representative Jon Messenger	Station Manager Dave Autry	Treater D. Scott
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Service Units	118	45	37	44	76	47	71		
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0650					On Loc w/ Trk. Safety mtg
					F.S. Bottom L.D. Baffle Top S.J.
					Stage Tool @ 3017 Top 30th St
					mnt Baslat 29+40 mnt 3-5-8-11-36
					Asgn on Bottom Drop Ball Circ w/ Rig
1232	300		18	4.5	St mud Flush 1st Stage
1236	300		5	4.5	H2O Spacer
1237	300		13	4.5	mix Seabringer mnt @ 110 ppg 25 sk
1240	300		21	4.5	mix mnt @ 15.0 ppg 100 sk
1248	Ø		10	5	Chase In + Wash Pump-line
					Drop & Load L.D. 1st Stage Plug
1250	100		30	4.7	St Disp w/ H2O
1255	100		70.4	4.7	St mud Disp Stage Tool up
1307	325			4.7	hitting cm + 80 Bbli Disp out
1312	1500		100.4	Ø	Plug Down a psi Test / msg
1314	Ø				Release psi Held
1315					Drop Opening Device
1328	700				Tool open Circ w/ Rig 4 hrs
					Continued Next Page

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INVOICE NO.		Subject to Correction		FIELD ORDER 7439	
Date	12-18-03	Lease	Schumacker Trust	Well #	1
Customer ID		County	Krugman	State	KS
Messenger Petroleum		Depth	Formation	Shoe Joint	
			TP = 4234' / 15.5" / 11"	14.10	
		Casing	5 1/2	Casing Depth	4234
				TD	4260
		Customer Representative		Treater	
		John Messenger		D. Scott	

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AFE Number	PO Number	Materials Received by
	KCC WICHITA	X <i>[Signature]</i>

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D205	100 sk.	AA-2 Common 1st Stage				
D203	50 sk.	60-40 por Common				
D205	125 sk.	AA-2 Common 2nd Stage				
D203	25 sk.	60-40 por Common				
1195	170 lb.	FLA-322				
1194	47 lb.	cell/flake				
1221	1145 lbs	Salt Fine				
1312	159 lb.	Gas Blok				
1321	1716 lb.	Gilsonite				
1244	29 lb.	Pint Friction Reducer				
F101	5 ea.	Centralizers 5 1/2 in				
F121	2 ea.	Cent Baskets				
F251	1 ea.	Two Stage Collar				
F181	1 ea.	L.D. Plug + Baffle				
F211	1 ea.	Auto Fit Pinat Shoe				
1302	750 gal.	mud Flush				
1304	500 gal.	Super Flush II				
E107	300 sk.	Cent Serv Chg				
E100	1 ea.	UNITS 1 way MILES 40				
E104	566 tm	TONS 1 way MILES 40				
2209	1 ea.	EA. 4001-4500 PUMP CHARGE				
2201	1 ea.	Pint Head Rental				
Discounted Price =				12,698.81		

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TREATMENT REPORT



Field Order # 7247	Station Pratt	Casing 5 7/8 23#	Depth 223.40	Customer ID	Date 12-8-03
Type Job	Formation	Legal Description 34-285-8W	Customer Messenger Petroleum	Lease No.	Well # 1
			Lease Schumaker Trust	County Kingman	State KS

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
5 7/8 23#			Cont.	190SK - LV/ADP				5 Min.
Depth 223.40	Depth	From	To	Pre Pad 14.7 #/gal	Max			
Volume 14.2	Volume	From	To	Pad 206CC 1/4 # 1/2 # / 1/4 #	Min			10 Min.
Max Press 500	Max Press	From	To	Frac	Avg			15 Min.
Well Connection PC	Annulus Vol.	From	To	Flush	HHP Used			Annulus Pressure
Plug Depth 211	Packer Depth	From	To		Gas Volume			Total Load

Customer Representative Lanny Saloga	Station Manager Dave Autry	Treater Bobby Urick
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Service Units					Service Log
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	
9:00					On location - Safety Meeting
9:00					Run Pkg.
9:35					Cap. On Bottom
9:40					Hook up to Pkg. - Break Pvc. w/ 21g
9:51	200		10	5.0	H ₂ O Ahead
9:54	150		56	4.0	Mix Cont. @ 14.7 #/gal
10:05					Shut Down - Release Plug
10:06	200		13.5	5.0	Start Disp.
10:10	200				Plug Down
					Circulation thru Job
					Circulated Cont. to Pit ✓
					Job Complete
					Thanks, Bobby

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INVOICE NO.		Subject to Correction		FIELD ORDER 7247	
Date	12-8-03	Lease	Schumaker Trust	Well #	1
Customer ID		County	Kingman	State	Ks.
		Depth	240	Formation	
				Shoe Joint	43.86
		Casing	5 1/2 23'	Casing Depth	223.40
				TD	240
				Job Type	8 5/8 Surface Pipe well
		Customer Representative	Lenny Salaga	Treater	Bobby Drace

CHARGE

Messenger Petroleum

AFE Number	PO Number	Materials Received by	X Darryl Krien
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	190 sk.	60/40 Poz (common)				
C310	492 lb.	Calcium Chloride				
C194	41 lb.	Cellulose				
E163	1 ea.	Wooden Cmt. Plug, 8 5/8				
E107	190 sk	Cmt. Service Charge				
E100	40 mi.	UNITS 1-Way MILES 40 mi.				
E104	328 tm	TONS MILES				
R200	1 ea.	EA. 0-300' PUMP CHARGE				
R201	1 ea.	Cmt. Head Rental				
		Disputed Price		2720.88		

T0244 NE Hiway 61 - P.O. Box 8613 - Pratt, KS 67124-8613 - Phone (620) 672-1201 - Fax (620) 672-5383 TOTAL