

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4706

Name: MESSENGER PETROLEUM, INC.

Address 525 S. Main

City/State/Zip Kingman, KS. 67068

Purchaser: _____

Operator Contact Person: Jon F. Messenger

Phone (620) 532-5400

Contractor: Name: Sterling Drilling Co.

License: 5142

Wellsite Geologist: Jon F. Messenger

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

11-24-2003 12-4-2003 01-7-2004
Spud Date. Date Reached TD Completion Date

API NO. 15- 095-21858-0000

County Kingman

W/2 SW-NE Sec. 19 Twp. 30S Rge. 6 ^E _W

1980 Feet from ^N (circle one) Line of Section

2310 Feet from ^E _W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 ^{NE} SE, NW or SW (circle one)

Lease Name Kalivoda Well # B-2

Field Name Reida South

Producing Formation Mississippian

Elevation: Ground 1465 KS 1474

Total Depth 4637 PBTB 4430

Amount of Surface Pipe Set and Cemented at 239 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 245

feet depth to surface w/ 175 sx cmt.

Drilling Fluid Management Plan All in 5304
(Data must be collected from the Reserve Pit)

Chloride content 8000 ppm Fluid volume 650 bbls

Dewatering method used settlement

Location of fluid disposal if hauled offsite: _____

Operator Name MESSENGER PETROLEUM, INC.

Lease Name Nicholas License No. 4706

NE Quarter Sec. 20 Twp. 30 S Rng. 8 ^E _W

County Kingman Docket No. D27,434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jon F. Messenger

Title President Date 3-19-04

Subscribed and sworn to before me this 19 day of March, 2004

Notary Public John M. Wood
STATE OF KANSAS
Not. Publ. Exp. _____

Date Commission Expires 9/9/2006

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KCC WICHITA

K.C.C. OFFICE USE ONLY			
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached	
C	<input checked="" type="checkbox"/>	Wireline Log Received	
C	<input checked="" type="checkbox"/>	Geologist Report Received	
Distribution			
<input type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other (Specify)

Operator Name **MESSENGER PETROLEUM, INC.** Lease Name **Kaliyoda** Well # **B-2**

Sec. 19 Twp. 30S Rge. 6 East West County Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run: CNL/CDL, DI, MEL
(see ATTACHMENT)

Name	Formation (Top), Depth and Datum	
	Top	Datum
Heebner	3080	-1606
Lansing	3332	-1858
Kansas City	3612	-2138
Swope	3740	-2266
Hertha	3772	-2298
Rework Mississippi	4128	-2654
Mississippi	4145	-2671
Kinderhook	4430	-2956
Viola	4551	-3077
LTD	4637	-3163

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	23	239	60/40POZ	175	3%CC 2%Gel
production	7 7/8	5 1/2	15.5	4634	ASC	150	5#Kol seal

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	Mississippi 4131-4137 & 4146-4152	1000 gallon 10%MCA	

TUBING RECORD Size 2 7/8 Set At 4319 Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 03-12-2004 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	18.37	137	185	7458:1	35

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Miss 4131-37 & 4146-4152

(If vented, submit ACD-18.) Other (Specify) _____

ORIGINAL

KALIVODA B-2

DST # 1 3711-3751 (Dennis & Swope) 30-60-30-60
IF-weak blow bldg to 8" ISI-no blow
FF-weak blow bldg to 6" FSI-no blow
Rec: 155' GIP + 155' GOCM (5%G,10%O,85%M) + 124'MW
(26%M,74%W) = 279' Total IFP 26-104 FFP 112-143
ISI 1373 FSI 1354 IHP 1771 FHP 1766 BHT 119 deg F

DST # 2 4143-4154 (Miss Chert) 30-60-60-60
IF-strong blow BOB in 40 sec, GTS in 6 min ISI-no blow back
FF-strong blow BOB immediately FSi-no blow back
IF 117 MCF to 104 MCF (adjusted choke-gas is increasing)
FF 96 MCF increase & stab at 133 MCF
Rec: 186' GCM (4%G96%M)
IFP 55-63 FFP 45-76 ISIP 1145 FSIP 1120 IHP 2004
FHP 1937 BHT 122 deg F (tool was plugged FULL of cuttings)
(tool slid 8' to bottom).

DST # 3 4539-4552 (Viola) 30-30-30-30
IF-no blow ISI-no blow
FF-no blow FSI-no blow
Rec: 154'GIP, 32' GCM (2% G,98%M)
IFP 24-30 FF 29-42 ISIP 107 FSIP 139
IHP 2268 FHP 2192 BHT 133 deg F

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KCC WICHITA

ALLIED CEMENTING CO., INC. ORIGINAL

MAIL TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Wichita

DATE <u>11/24/03</u>	SEC. <u>19</u>	TWP. <u>30</u>	RANGE <u>6E</u>	CALLED OUT <u>11/24/03</u>	ON LOCATION <u>7:00</u>	JOB START <u>12:00</u>	JOB FINISH <u>1:00</u>
LEASE <u>Wichita</u>	WELL # <u>12</u>	LOCATION <u>Rago 150 ft. 24 ft. deep</u>			COUNTY <u>Wichita</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)				<u>NEW</u>			

CONTRACTOR Wichita

TYPE OF JOB Well

HOLE SIZE 12 1/4 T.D. 40'

CASING SIZE 8 7/8 120' DEPTH 239'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM 5"

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 14 1/4 11 1/2 11 1/2 11 1/2 11 1/2

OWNER Wichita

CEMENT AMOUNT ORDERED 175 cu ft 40' 2 1/2" dia

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

EQUIPMENT

PUMP TRUCK # 343 CEMENTER Scott Stebbins

BULK TRUCK # 212 HELPER John Dunning

BULK TRUCK # _____ DRIVER Tom Cantrell

BULK TRUCK # _____ DRIVER _____

REMARKS:

11/24/03 8:00 am

Wichita location 120'

also pump 17' 120' up

take 15' of 12 1/4" tubing

plug 120' of 12 1/4" tubing

Amount 175 cubic feet (175 cu ft)

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TOTAL _____

SERVICE

KCC WICHITA

DEPTH OF JOB 239'

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

PLUG 120' @ _____

_____ @ _____

_____ @ _____

TOTAL _____

CHARGE TO: Wichita

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

[Signature]
PRINTED NAME

ALLIED CEMENTING CO., INC. ORIGINAL

14087

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Med. Lodge, KS

DATE <u>11-25-03</u>	SEC <u>19</u>	TWP <u>30S</u>	RANGE <u>6W</u>	CALLED OUT <u>8⁰⁰ AM</u>	ON LOCATION <u>10⁰⁰ AM</u>	JOB START <u>10⁴⁵ AM</u>	JOB FINISH <u>11²⁰ AM</u>
LEASE <u>Kaliboda</u>		WELL # <u>B-2</u>		LOCATION <u>Range 11/2s to Blacktop</u>		COUNTY <u>Kingman</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)			<u>3 1/2 east, S/ide</u>				

CONTRACTOR Sterling #4 OWNER Messenger Petroleum

TYPE OF JOB <u>Top out</u>	CEMENT AMOUNT ORDERED <u>75sx class A + 3/4cc</u>
HOLE SIZE <u>12 1/4"</u> T.D.	
CASING SIZE <u>8 5/8</u> DEPTH	
TUBING SIZE DEPTH	
DRILL PIPE <u>4 1/2</u> DEPTH	
TOOL DEPTH	
PRES. MAX MINIMUM	
MEAS. LINE SHOE JOINT	
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

COMMON	@	
POZMIX	@	
GEL	@	
CHLORIDE	@	
	@	
	@	
	@	
	@	
	@	
HANDLING	@	
MILEAGE		

EQUIPMENT

PUMP TRUCK # <u>372</u>	CEMENTER <u>Mike Pucker</u>
	HELPER <u>Mark Brungardt</u>
BULK TRUCK # <u>240</u>	DRIVER <u>Bill Meador</u>
BULK TRUCK # _____	DRIVER _____

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KCC WICHITA SERVICE

TOTAL _____

REMARKS:

10³⁰ AM Run 2 joints of 1 inch 50'
10⁴⁵ AM Mix 75sx class A + 3/4cc @
15.6 weight. 11⁰⁰ AM Circ Cement to ✓
Surface.

DEPTH OF JOB <u>50</u>	
PUMP TRUCK CHARGE	
EXTRA FOOTAGE	@
MILEAGE	@
PLUG	@
	@
	@

CHARGE TO: Messenger Petroleum

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

None

	@	
	@	
	@	
	@	
	@	

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE W. Meador

PRINTED NAME _____