

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 095-21857-0000

County Kingman

S/2 SW NE Sec. 18 Twp. 29S Rge. 8 X <sup>E</sup> <sub>W</sub>

2310 Feet from N (circle one) Line of Section

1980 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE SE, NW or SW (circle one)

Lease Name Thimesch Well # B-2

Field Name Thimesch

Producing Formation Mississippian

Elevation: Ground 1669 KB 1678

Total Depth 4274 PBTD 4248

Amount of Surface Pipe Set and Cemented at 232 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 235

feet depth to surface w/ 185 sx cmt.

Drilling Fluid Management Plan AKI W 5.4.04  
(Data must be collected from the Reserve Pit)

Chloride content 5500 ppm Fluid volume 450 bbls

Dewatering method used settlement

Location of fluid disposal if hauled offsite:

Operator Name MESSENGER PETROLEUM, INC.

Lease Name Nicholas License No. 4706

NE Quarter Sec. 20 Twp. 30 S Rng. 8 E <sup>E</sup> <sub>W</sub>

County Kingman Docket No. D27,434

Operator: License # 4706

Name: MESSENGER PETROLEUM, INC.

Address 525 S. Main

City/State/Zip Kingman, KS. 67068

Purchaser: \_\_\_\_\_

Operator Contact Person: Jon F. Messenger

Phone (620) 532-5400

Contractor: Name: Sterling Drilling Co.

License: 5142

Wellsite Geologist: Jon F. Messenger

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTD  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) Docket No. \_\_\_\_\_

11-14-2003 11-22-2003 12-4-2003  
Spud Date. Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jon F. Messenger

Title President Date 3-19-04

Subscribed and sworn to before me this 19th day of MARCH, 2004

Notary Public John M. Wood  
JOHN M. WOOD  
NOTARY PUBLIC  
STATE OF KANSAS  
Date Commission Expires 9/17/2006

RECEIVED

MAR 22 2004  
KCC WICHITA

K.C.C. OFFICE USE ONLY  
F No Letter of Confidentiality Attached  
C Y Wireline Log Received  
C No Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Operator Name **MESSENGER PETROLEUM, INC.** Lease Name **THIMESCH** Well # **B-2**  
 Sec. 18 Twp. 29 Rge. 8  East  West County Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Winfield	1614	+64
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Onaga	2347	-669
List All E.Logs Run: CNL/CDL, DI		Howard	2797	-1119
		Heebner	3286	-1608
		Swope	3884	-2206
		Hertha	3920	-2242
		Mississippi	4180	-2502
		RTD	4270	-2592
		LTD	4274	-2596

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8(new)	23	232	60/40POZ	185	3%CC 2%Gel
Production	7 7/8	4 1/2(used)	10.5	4264	ASC	100	5#Kol Seal

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	Mississippi 4181-4185	Natural	

TUBING RECORD	Size 2 3/8	Set At 449	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, S&D or Inj.	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
1-22-2004				
Estimated Production Per 24 Hours	Oil -0- Bbls.	Gas 145 Mcf	Water -0- Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled Miss 4181-4185  
 (If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO, INC. ORIGINAL

14079

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Mid Lodge, KS

DATE <u>11-03</u>	SEC. <u>18</u>	TWP. <u>29</u>	RANGE <u>08W</u>	CALLED OUT <u>7:40am</u>	ON LOCATION <u>9:15am</u>	JOB START <u>10:00am</u>	JOB FINISH <u>11:30am</u>
LEASE <u>Timothy</u>			WELL # <u>B-2</u>		LOCATION <u>Zarda Trench 1.01 #2</u>		COUNTY <u>Kingman</u>
STATE <u>KS</u>			OLD OR NEW (Circle one) <u>2 1/2 Cact South into</u>		STATE <u>KS</u>		

CONTRACTOR Starling  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4" T.D. 235  
 CASING SIZE 8 5/8" 23.00 DEPTH 232  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2" DEPTH 235  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM 50  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 15"  
 CEMENT LEFT IN CSG. 15'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 13 3/4 bbl Fresh H<sub>2</sub>O

OWNER Messenger Petroleum

CEMENT AMOUNT ORDERED 185 sac (100 40# + 85 60#)

COMMON \_\_\_\_\_ @ \_\_\_\_\_  
 POZMIX \_\_\_\_\_ @ \_\_\_\_\_  
 GEL \_\_\_\_\_ @ \_\_\_\_\_  
 CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 HANDLING \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

**EQUIPMENT**

PUMP TRUCK CEMENTER Mike Rucker  
 # 302 HELPER Dwayne West  
 BULK TRUCK DRIVER Larry Cop  
 # 304  
 BULK TRUCK DRIVER \_\_\_\_\_  
 # \_\_\_\_\_

TOTAL \_\_\_\_\_

**REMARKS:**

10" Pipe on bottom, break circulation.  
10" Start Production Cement 185 sac (100 40# + 85 60#)  
2 1/2 bbl @ 11.8 waight 30psi, 10" on Slip  
Wags Release Plug, Start Displacement 4 1/2"  
11.8 w 20psi @ 11.8 w Pumped 13 3/4 bbl Fresh  
No Slip Pump Leave 15' Cement in pipe.  
Cement Did Circulate. ✓

**SERVICE**

DEPTH OF JOB 232  
 PUMP TRUCK CHARGE \_\_\_\_\_  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE \_\_\_\_\_ @ \_\_\_\_\_  
 PLUG Wooden Plug \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

CHARGE TO: Messenger Petroleum  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**RECEIVED**

**MAR 22 2004**

**KCC WICHITA FLOAT EQUIPMENT**

NONE

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Messenger Petroleum

PRINTED NAME \_\_\_\_\_

*Thank you!*