KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

24.470	ORIGINAL
Operator: License # 31473	API No. 15 - 059249740000 URIUINAL
Name: BG-5 Inc. Address: 3939 Ellis Road	County: Franklin
	WH2 -E/2 SE - NW Sec. 13 Twp. 18 S. R. 20 East West
City/State/Zip: Rantoul, KS 66079	1980 2060 feet from S (N)(circle one) Line of Section
Purchaser: Crude RECEIVED	1990 / 460 feet from E (W) (circle one) Line of Section
Operator Contact Person: Similar Pation	Footages Calculated from Nearest Outside Section Corner:
Phone: (785) 241-4016 MAR 0.3 2004	(circle one) NE SE (NW) SW
Contractor: Name: Kan Drill License: 32548 KCC WICHITA	Lease Name: Flora Well #: 26
	Field Name: Rantoul
Wellsite Geologist:	Producing Formation: Squirrel
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 950 Plug Back Total Depth:
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 21 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from surface 1079
Operator:	feet depth to 21 0 w/ 23 141 sx cmt.
Well Name:	Drilling Fluid Management Plan All UP 5.4.04
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug BackPlug Back Total Depth	Dewatering method usedppm Fidia volumeppis
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
9.18.03 9.24.03 826.03 8.28.03 9.24.03	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3- nd geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulate nerein are complete and correct to the best of my knowledge.	the oil and gas industry have been fully complied with and the statements
Signature: State L. Unfall	KCC Office Use ONLY
ritle: President Date: 1/16/04	Letter of Confidentiality Attached
Subscribed and sworn to before me this 16th day of January	If Denied, Yes Date:
00 O4 .	Wireline Log Received
Notary Public: Man Im - MM colon	Geologist Report Received
	UIC Distribution
Date Commission Expires: December 20, 2004	

NOTARY PUBLIC - State of Kansas

MARY ANN MCMECHAN

My Appl Ext. 12.20-04

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Side Two

ORIGINAL

Operator Name: BG-	5 Inc.	····		Lease	Name:_	-iora		_ Well #: <u></u>		
Sec. 13 Twp. 18	s. R. 20	☑ Eas	t West	County	: Frank	lin	yd mae'r negle deill y hal og a yn deilddinau dylydau d anga an glyglynnau y y y llia agy, hawyn a g	de en mer elektron frest eft til film fin for en de som et blev eft pelver men elektron		***************************************
INSTRUCTIONS: Sh tested, time tool open temperature, fluid rec Electric Wireline Logs	and closed, flowing overy, and flow rate	g and shut s if gas to	t-in pressures, v surface test, al	whether sh long with f	nut-in pre	ssure reached	static level, hydro	static pressur	es, botton	hole
Drill Stem Tests Taker		Y	es 🗹 No			og Formati	on (Top), Depth a	nd Datum	□s	ample
Samples Sent to Geo	,	Пу	Yes No		Nam	е		Тор	D	atum
Cores Taken Electric Log Run (Submit Copy)	,	- V			Not	completed	ECEIVE)		
List All E. Logs Run: Dual Iduction	Loa					_	IAR 0 ³ 200			
	3					KC	C WICHI	TA		
		Repo	CASING I		✓ Ne urface, inte	w Used ermediate, produc	tion, etc.			
Purpose of String	Size Hole Drilled		ze Casing t (In O.D.)	Weig Lbs.		Setting Depth	Type of Cement	# Sacks Used		nd Percent ditives
Casing	6 5/8	4 1/2				1079	Portland	141	50/50	ooz
Sart		8.	625			21		25		
			ADDITIONAL	CEMENT	NO / 601	IFF7F DF00DF				
Purpose:	Depth Top Bottom	Туре	a of Cement	#Sacks		JEEZE RECORD		ercent Additives	\$	
Shots Per Foot			RD - Bridge Plug Each Interval Perf				cture, Shot, Cement		rd	Depth
	Not Completed									
TUBING RECORD	Size	Set At		Packer A	t	Liner Run	Yes No			
Date of First, Resumerd Dec. 10, 2003	Production, SWD or E	inhr.	Producing Meth		Flowing	y Pumpii	ng 🔲 Gas Lift	t 🗌 Oth	er (Explain)	
Estimated Production Per 24 Hours	0il 1/2	Bbls.	Gas I	Mcf	Wate	er B	bls. G	as-Oil Ratio		Gravity
Disposition of Gas	METHOD OF C	OMPLETIC) DN			Production Inter	val		······································	
✓ Vented Sold (If vented, Sul	Used on Lease		Open Hole	Perf.		ually Comp.	Commingled			



211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676 RECEIVED

MAR 0-3 2004

KCC WICHITA

BE-E INC. 8 POR RIGINAL

TICKET

LOCATION

FIELD TICKET

MARKET TO STOLL

	The state of the s	等。
9-18-03 ISGY Flore # S	26 CTR/QTR	SECTION TWP RGE COUNTY
CHARGE TO BG-SING - Barkel	100 Sept. 100 Se	OWNER
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CITY & STATE Ranton, Ks	total the state of	The state of the s
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	QUANTITY or UNITS	DESCRIPTION OF	F SERVICES OR PRODUCT) UNIT PRICE	TOTAL
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		BLENDING & HANDLING		*	-4
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		STAND BY TIME			190,-
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		VACUUM TRUCKS	Fair shel	Are her her	
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2790 ·	171			2. 100 mm (1. 100 mm) (1. 100	4987.13

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

Bill gabel

CUSTOMER or AGENT (PLEASE PRINT)

_DATE 9-18-03

950281



TICKET NO ORIGINAL

LOCATION OFFICE

211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

FIELD TICKET

DATE CUSTOMER ACCT # WELL NAME QTR/QTR 9-24-03 /5 64 /F/6/C4 # 26	SECTION TWP	RGE C	FR RECEIVED
CHARGE TO BG-5 Inc - Burkdoll Brothers	OWNER		MAR 0 3 2004
CITY & STATE Rantowl, K5 66079	CONTRACTOR	Kan Dall	KCC WICHITA

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
	QOARTITY OF ORIGINA			525.
5401		PUMP CHARGE CEMENT Casing	. ,14	-UC-
5402	10.79	casing Foolage.		700
	*		<u> </u>	30.
1238	1 gal	Framer		30.
a de la companya de l				
				117 201
1118	4	Primium Gel	<u> </u>	47.29
- Jan 1			* * _	3 10 1/0
1110	16 sx	Galzonite.		310.49
1110				1162 20
1111	4/83 165	granulated Salt		4/8.30
////				
1107	2 sa	CelloFlokes Flo-Seal		75.50
1101				
11100	3	41/2 centralizers		67.5%
4108	<u> </u>			
4404		4/211 Rubber Plug	1	27.
7707				
		BLENDING & HANDLING		
TUES	1 min	TON-MILES		190.
5407	1 M. K	STAND BY TIME	The state of the s	5.7
		MILEAGE		
		WATER TRANSPORTS		
		VACUUM TRUCKS Famished		
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		PRO GRIDO STATE OF THE STATE OF		- 44
	1111	CEMENT SUL DOWN	6.45	909.4
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		Jankin Co.	6.8% SALES TA	2230.3
			Sub Total	1100000
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tavin 2790 .			ESTIMATED TOTA	L X 331 . 32

CHOTOMED ACENTE SIGNATURE		CIS FOREMAN	Bill	Zolvel
CUSTOMER or AGENTS SIGNATURE			DATE	9-24-03
CUSTOMER or AGENT (PLEASE PRINT)	•			186829

CONSOLIDATED OIL WELL SERVICES, INC. 2004

STATE AND THE PROPERTY OF THE

620-431-9210 OR 800-467-8676 Hen edi ni 2006 WICHI

ORIGINAL

TREATMENT REPORT

				260 P. C. (17 No.	での記憶的特殊をかまれたファイト・・	l .	1696
	DATE	CUSTOMER#	WELL NAME	FORMATION		TRUCK #	DRIVER
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	SECTION	TOWNSHIP	RANGE	COUNTY		0/64/	Riston
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	<i>k</i>	S mond	66079	esolvi es			TYPE O
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ORIGINAL

cy Customer shall be responsible for and secure COVID CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676 den ant ni notice

TREATMENT REPORT

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. <u>हिंच</u>	DATE	Louise	of Ministry	us i <mark>žmien</mark> i.
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SE	CTION	TOWNSHIP	RANGE	COUNTY
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CUST	OMER	1 2 3		के जिल्हा है।
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FREATMENT VIA	SMERCHANIAE

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MAR 0 3 2004 men's or energency taxes schalled

EXPE OF TREATMENT WICHITA

THE SURFACE PIPE STORES TO THE TACID BREAKDOWN PRODUCTION CASING JACID STIMULATION [] SQUEEZE CEMENT

[] ACID SPOTTING

THEREUG & ABANDON DOTING [] FRAC

PLUG BACK SOUND DOIND IN FRAC + NITROGEN

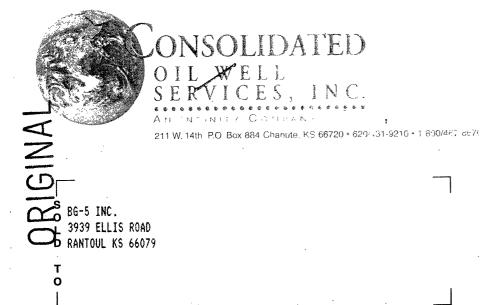
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TO THE PRESSURE LIMITATIONS (EV. 1000)

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Established Circulation Alight I gal Francisco 1000 & Marie at 1000 h Ove Mixed INSTRUCTION PRIOR TO JOB 4 PLANSED POLISO PO stoce. Flushed Pump. Kelessed & Ranged 4 to Sarlace Well Held 800 BZ AUTHORIZATION TO PROCEED TO DOT MISSION TITLE Service and of bound

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GROSS INVOICE

Page 1

09/19/03

RECEIVED MAR 0 3 2004

TERMS: Net 30 Days

A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

987.13

KCC WICHITA

· ·					
PLEASE REFER TO THIS ACCOUNT NO. PO. NO. 1564 0240	NT NUMBER WHEN MAKING INQUIRIES LOCATION HE LEASE AND W	ELL NO	DATE OF JOB 09/48/2003	JOB TICKET NO.	
ITEM NUMBER	14. 14. 15 15 15 15 15 15 15 15 15 15 15 15 15	DESCRIPTION	UNITS	UNIT PRICE UNIT MEAS	EXTENDED PRICE
5401 5402 1118	CEMENT PUMPER CASING FOOTAGE PRENIUM GEL		1.0000 20.0000 1.0000	525.0000 EA .0000 EA .11.8000 SK	525.00 .00 11.80
1102 5407 11104	CALCIUM CHLORIDE (BULK CEMENT DELIVE CLASS 'A' CEMENT		1.0000 1.0000 23.0000	54.4000 SK 190.0000 EA 8.2000 SK	54.40 190.00 188.60
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REMITTANCE COPY

INVOICE DATE 09/30/03 00186828 Page WELL ACC MICHITA MAR 0 3 2004 .14th, P.O. Box 884 Chanute. KS 66720 • 620/431-9210 • 1-800/467-8676 TERMS: Net 30 Days A Finance Charge computed at 1% SANTOUL KS 66079 per month (annual percentage rate of 12%) will be added to balances over 30 days. PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES JOB TICKET NO. DATE OF JOB LEASE AND WELL NO. LOCATION 09/24/2003 **EXTENDED PRIC** DESCRIPTION 525.00 1.0000 1079.0000 .0000 .00 CASING FOOTAGE 30,0000 30.00 1.0000 STLT SUSPENDER SS-630, ESA-90, ESA 41 11.8000 47.20 4.0000 PREMIUM GEL 19,4000 310.40 16.0000 GILSONITE (50#) 1110 ,1000 48.30 483,0000 GRANULATED SALT (80%) CRIME 1111 37.7500 75.50 2.0000 FLO-SEAL (251) 1107 22.5000 E 67.50 3.0000 CENTRALIZER 4 1/2 4108 27.0000 27.00 1.0000 4 1/2' RUBBER PLUG 4404 190.00 190.0000 E/ 1.0000 BULK CEMENT DELIVERY/MIN BULK DEL 5407 909.45 6.4500 SI 141.0000 50/50 POZ CEMENT MIX 1124 PI EASE PAY REMITTANGE COPY 2331.35 GROSS INVOICE 2230,35 TAX 101.00