

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 5056
Name: F.G. Holl Company, L.L.C.
Address: 9431 East Central, Suite #100
City/State/Zip: Wichita, Kansas 67206-2543
Purchaser: _____
Operator Contact Person: Franklin R. Greenbaum
Phone: (316) 684-8481
Contractor: Name: G&L Well Service Inc.
License: 8253

API No. 15 - 009-20,397-0001
County: Barton
C NW NE NE Sec. 26 Twp. 20 S. R. 14 East West
4950 feet from S N (circle one) Line of Section
990 feet from E W (circle one) Line of Section

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: CHISHOLM "OWWO" Well #: 1-26
Field Name: Mayback West

If Workover/Re-entry: Old Well Info as follows:
Operator: Midwest Investments
Well Name: PRICE BONDURANT NO. 2D
Original Comp. Date: 11/06/1969 Original Total Depth: 3538'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Producing Formation: _____
Elevation: Ground: 1895' Kelly Bushing: 1900'
Total Depth: 3564' Plug Back Total Depth: 2435'
Amount of Surface Pipe Set and Cemented at 808 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

RU: 10/22/2003 ~~11/06/1964~~ RD: 12/11/2003
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan Workover UG 5-4-04
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used No free fluids
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Franklin R. Greenbaum
Title: Exploration Manager Date: 03/01/2004
Subscribed and sworn to before me this 1st day of March, 2004
19 _____
Notary Public: Betty B. Herring
Date Commission Expires: 04/30/2006

KCC Office Use ONLY

No Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
No Geologist Report Received
____ UIC Distribution

Notary Public - State of Kansas
BETTY B. HERRING
My Appt. Exp. 4/30/2006

Operator Name: F.G. Holl Company, L.L.C. Lease Name: CHISHOLM "OWWO" Well #: 1-26
 Sec. 26 Twp. 20 S. R. 14 East West County: Barton

ORIGINAL
 INSTRUCTIONS: Show pertinent tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See original copy

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"		808'		475 sx	
Production	7-7/8"	4-1/2"	10.5#	2434	50/50 Poz	150 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2320'	Common	25 sx	4% fla
			25 sx	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	2338' - 2342'	Treat w/ 250 gal. 15% mca acid.	
4 SPF	2294' - 2302'	Treat w/ 250 gal 15% ne acid	
4SPF	2037'-2043' Kinney LM, 1988'-1992 Florence	Treat w/ 250 gal 15% ne acid	
4 SPF	1808'- 1812' Winfield ,1756'-1762' Herrington	Treat w/ 250 gal 15% ne acid	

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
Shut-in Gas well		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled 1808' - 2342' OA

Production Interval Other (Specify)

Mud-Co / Service Mud, Inc.

Operator **FG Holl** County/State **Barton, Ks.** Pump X SPM Casing Program **8 5/8** " @ **808** ft.
 Well **#1-26 Chisholm** Location _____ GPM _____ BPM _____ " @ _____ ft.
 Contractor **G & L Well Service** Sec **26** TWP **20S** RNG **14W** D.P. **2 7/8** in. _____ FT/MIN R.A. _____ " @ _____ ft.
 Stockpoint **Pratt, Ks.** Date **01/22/03** Engineer **Rick Hughes** Collar **4** in. **472** ft. _____ FT/MIN R.A. _____ " @ _____ ft.
 Total Depth **2435** ft.

DATE	DEPTH feet	WEIGHT lb/gal	VISCOSITY			GELS 10 sec / 10 min.	pH	FILTRATION			FILTRATION ANALYSIS			SAND %	RETORT			L.C.M. #/bbil	Pump Press. PSI	CUMULATIVE COST	REMARKS AND TREATMENT
			Sec API @ F	PV @ F	Yp			ml API	Cake 32nds	Pres. #/BBL	Cl ppm	Ca ppm	Solids %		Oil %	Water %					
10/24	2400	8.7	39	11	12		8.5	nc	nc		65m	hvy		2.0		98.0	1/2		364	Wash & ream	
10/30	2435																		466	Final., ran production casing	
																				Note: 1st log stopped at 1500'. Had to wash and ream most of the way back to TD. 2nd log hit bridges, but logged OK.	

MUD-CO / SERVICE MUD INC
 100 S. Main, Suite #405
 Wichita, Ks. 67202
 316/264-2814 Fax: 316/264-5024

DRILLING MUD RECAP

MATERIALS	SACKS	AMOUNT	MATERIALS	SACKS	AMOUNT	MATERIALS	SACKS	AMOUNT
C/S Hulls	6							
Caustic Soda	1							
Premium Gel	41							
Soda Ash	1							
Soda Bicarb	2							

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 01 2004
 CONSERVATION DIVISION
 WICHITA, KS

Total Mud Cost	_____
Trucking Cost	_____
Trucking surcharge	_____
Taxes	_____
TOTAL COST	_____

ORIGINAL

MAR 01 2004

TREATMENT REPORT



Customer ID CONSERVATION DIVISION	Date 10-30-03
Customer F.G. 1611 WICHITA, KS	
Lease Chisholm	Lease No. 1-26
Well #	1-26
Casing 4 1/2	Depth 2435
County Barton	State Ks.

Field Order # 7075 Station Pratt
Type Job 4 1/2 Long String New Well
Formation _____ Legal Description _____

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size	Shots/Ft		Acid 150sk 50/50 POZ		RATE	PRESS	ISIP
Depth 2435	Depth	From	To	Pre Pad 13.8#/gal 1.54HF ³		Max	1200	5 Min.
Volume 38.7	Volume	From	To	Pad 20 salt Flush		Min		10 Min.
Max Press	Max Press	From	To	Frac 12 Mud "		Avg		15 Min.
Well Connection	Annulus Vol.	From	To	12 Super "		HHP Used		Annulus Pressure
Plug Depth 2425.45	Packer Depth	From	To	Flush 5 H ₂ O Spacer		Gas Volume		Total Load

Customer Representative Rob Long Station Manager Dave Autry Treater Bobby Drake

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:30					On location
10:00					Start Csg - L.O. Baffle top 1st Jt.
					Rocket 3rd Jt.
12:00					Csg. On Bottom
17:40					Trk. on loc. - Safety Meeting
18:13			16		Break Circ.
18:20	400		20	5.0	Start Salt Flush
18:24	400		12	5.0	Start Mud Flush
18:26	400		12	5.0	Start Super Flush
18:28	400		5	5.0	H ₂ O Spacer
18:30	450		54	5.0	Mix Crit. @ 13.8#/gal
18:47					Clean Pump & Lines - Release Plug
18:50			36.6	5.0	Start Disp.
18:58	900				Plug Down - Shut Down
	1200				Release - Flowing Back
					Pressure Up 1200# Holding
					Job Complete ✓
					Thanks, Bobby