

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

# NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

10

Expected Spud Date. June 25, 1988  
month day year

API Number 15-153-20,719-00-00  
Approx. NE SE Sec. 20 Twp. 1 S, Rg. 33 East

OPERATOR: License # 9325

1155 Ft. from South Line of Section

Name Allied Oil Company

Address Rt. #2, Box 45A

City/State/Zip Taneyville, Missouri 65759

Contact Person Roy A. Grant

Phone (417)-546-5885

330 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 330 feet

County Rawlins

Lease Name Daniel Vap Well # 3

CONTRACTOR: License # 8241

Name Emphasis Oil Operations

City/State Russell, KS 67665

Ground surface elevation Est. 2950 feet MSL

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:

X Oil Storage X Infield X Mud Rotary

Gas Inj Pool Ext Air Rotary

OWWO Expl Wildcat Cable

Depth to bottom of fresh water 80'

Depth to bottom of usable water 280' 200'

Surface pipe by Alternate: 1 X 2

Surface pipe planned to be set 320'

Conductor pipe required N/A

Projected Total Depth 4275 feet

Formation Lansing-Kansas City

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 6-13-88 Signature of Operator or Agent Title Agent

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 250 feet per Alt. 1

This Authorization Expires 6-14-88 Approved By 6-14-88

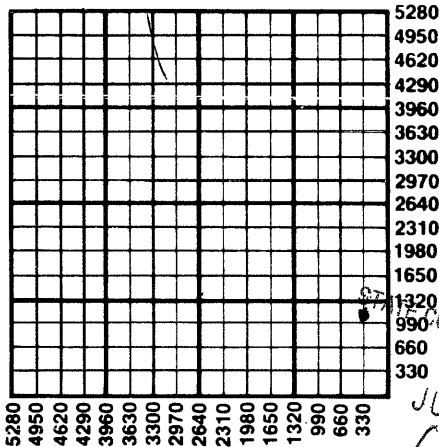
EFFECTIVE DATE: 6-19-88

Must be filed with the K.C.C. five (5) days prior to commencing well  
 This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

- I. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land**  
**1 Mile = 5,280 Ft.**



RECEIVED  
 CORPORATION COMMISSION  
 JUN 14 1988  
 6-14-88  
 CONSERVATION DIVISION  
 Wichita, Kansas

State Corporation Commission of Kansas  
 Conservation Division  
 200 Colorado Derby Building  
 Wichita, Kansas 67202-1212  
 (316) 263-3238