

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald **RECEIVED**
Phone: (517) 244-8716
Contractor: Name: McPherson **MAR 12 2004**
License: 5675 **KCC WICHITA**
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8-2-03</u>	<u>8-5-03</u>	<u>8-16-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-25630-00-00
County: Wilson
NE SE SE Sec. 34 Twp. 29 S. R. 15 East West
750' FSL feet from (S) N (circle one) Line of Section
400' FEL feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SF) NW SW
Lease Name: Kebert Trust Well #: D4-34
Field Name: Fredonia
Producing Formation: Penn Coals
Elevation: Ground: 976' Kelly Bushing: _____
Total Depth: 1427' Plug Back Total Depth: 1422'
Amount of Surface Pipe Set and Cemented at 22' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1422
feet depth to 0 w/ 170 sx cmt.

Drilling Fluid Management Plan *(Data must be collected from the Reserve Pit)* **Allen 11/15/04**
Chloride content NA ppm Fluid volume 0 bbls
Dewatering method used no fl in pit
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
Title: Admn & Engr Asst Date: 3-9-04
Subscribed and sworn to before me this 9th day of March, 2004.
Notary Public: Karen L. Welton
Date Commission Expires: _____
**Notary Public, Ingham County, MI
My Comm. Expires Mar. 3, 2007**

KCC Office Use ONLY

16 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
16 Geologist Report Received
____ UIC Distribution

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Keibert Trust Well #: D4-34
 Sec. 34 Twp. 29 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density Neutron

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See Attached

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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"		22'	Class A	4	
Prod	6 3/4"	4 1/2"	10.5	1422'	50/50 Poz	170	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Attached		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8"	1370'	NA			
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
9-11-03			Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	20	52	NA	NA		

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION

Production Interval

Open Hole Perf. Dually Comp. Commingled

Other (Specify) _____

ORIGINAL

Dart Cherokee Basin Operating Co LLC #33074
Kebert Trust D4-34 API #15-205-25630-00-00
NE SE SE Sec 34 T29S-R15E
Attachment to ACO-1 Well Completion Form

Shots Per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
6	1271'-1272'	300 gal 12% HCl, 20 BBL FW	
6	1228'-1229'	300 gal 12% HCl, 1580# sd, 210 BBL fl	
6	1121'-1122'	300 gal 12% HCl, 1540# sd, 215 BBL fl	
6	1061'-1062'	300 gal 12% HCl, 1555# sd, 210 BBL fl	
6	1045'-1047'	300 gal 12% HCl, 1565# sd, 210 BBL fl	
6	982'-984'	300 gal 12% HCl, 3030# sd, 275 BBL fl	
6	925'-928.5'	300 gal 12% HCl, 8050# sd, 465 BBL fl	
6	817.5'-818.5'	300 gal 12% HCl, 1625# sd, 205 BBL fl	

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ORIGINAL

Rig Number: 3	S. 34	T. 29	R. 15 E
API No. 15- 205-25630	County: WL	Location: NE SE SE	
Elev. 976'			

Operator: Dart Cherokee Basin Operating Co. LLC			
Address: P.O. Box 177 Mason, MI 48854-0177			
Well No: D4-34	Lease Name: Kebert Trust		
Footage Location: 750 ft. from the South Line			
400 ft. from the East Line			
Drilling Contractor: McPherson Drilling LLC			
Spud date: 8/2/2003	Geologist:		
Date Completed: 8/5/2003	Total Depth: 1427'		

Gas Tests:

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Casing Record			Rig Time:
Size Hole:	Surface 11"	Production 6 3/4"	2 Days Booster
Size Casing:	8 5/8"		
Weight:	20#		
Setting Depth:	22'	McPherson	
Type Cement:	Portland		
Sacks:	4	McPherson	

Remarks:

start injecting water @ 300'

460' more water
560' more water

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
lime	0	21	shale	789	816	shale	1152	1259	
shale	21	41	lime pink	816	850	shaley coal	1259	1260	
lime	41	120	sand/shale	850	880	shale	1260	1270	
shale	120	253	lime osw	880	909	coal	1270	1272	
lime	253	263	Summit	909	915	shale	1272	1280	
shale (blk)	263	269	lime	915	929	Miss lime	1280	1427	TD
sand wet	269	335	Mulky	929	933	(odor in top)			
shale	335	385	lime	933	938				
lime	385	390	shale	938	975				
shale	390	400	lime	975	977				
lime	400	419	shale	977	989				
shale	419	429	coal	989	990				
lime	429	490	shale	990	1000				
shale	490	500	lime	1000	1003				
sand	500	520	shale	1003	1014				
lime	520	546	sand	1014	1020				
shale	546	595	shale	1020	1061				
lime	595	600	coal	1061	1063				
shale	600	646	shale	1063	1110				
lime	646	660	sand	1110	1116				
shale/lime	660	680	sand/shale	1116	1120				
lime	680	723	coal	1120	1121				
shale	723	747	shale	1121	1151				
sand	747	789	coal	1151	1152				

CONSOLIDATED OIL WELL SERVICE, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

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TICKET NUMBER **30083**

LOCATION Bulle

FOREMAN [Signature]

KCC WICHITA
 TREATMENT REPORT

ORIGINAL

Robert Frost

DATE	CUSTOMER #	WELL NAME	FORMATION
8-603	2368	D4-34	
SECTION	TOWNSHIP	RANGE	COUNTY
34	29	15	Wilson
CUSTOMER			
DART			
MAILING ADDRESS			
CITY			
STATE		ZIP CODE	
TIME ARRIVED ON LOCATION			

TRUCK #	DRIVER	TRUCK #	DRIVER

WELL DATA	
HOLE SIZE	PACKER DEPTH
6 3/4	
TOTAL DEPTH	PERFORATIONS
1427	
	SHOTS/FT.
CASING SIZE	OPEN HOLE
4 1/2	
CASING DEPTH	
1422	
CASING WEIGHT	TUBING SIZE
CASING CONDITION	TUBING DEPTH
	TUBING WEIGHT
	TUBING CONDITION
TREATMENT VIA	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISP. PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

run wireline ahead - est. cnc. - run 2 5x gel / shells ahead of 10 BBL foamer followed w/ 10 BBL clean floo - run 170 5x 50/50 5 1/2, 5 1/2, 2 1/2, 1/2 # w/ shells @ 13.5 PPG - shut down - washed out lines & pump - dropped plug - displaced to bottom & set shoe - shut in -

AUTHORIZATION TO PROCEED: landed plug @ 1000# TITLE: - circ - cont to surface - DATE: _____

TIME AM/PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
							BREAKDOWN PRESSURE
							DISPLACEMENT
							MIX PRESSURE
							MIN PRESSURE
							ISIP
							15 MIN
							MAX RATE
							MIN RATE

185541



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

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KCC WICHITA
 FIELD TICKET

ORIGINAL

TICKET NUMBER 22347

LOCATION B'ville

D4-34

WILSON

DATE 8-6-03	CUSTOMER ACCT # 2368	WELL NAME Kebeat Trust	QTR/QTR	SECTION 34	TWP 29	RGE 15	COUNTY Osage	FORMATION
CHARGE TO DART				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1 1422'	PUMP CHARGE LONGSTRING		525.00
1110	17 SX	GILSONITE	*	329.80
1111	400 #	SALT	*	40.00
1118	5 SX	GEL	*	59.00
1107	3 SX	FLO SEAL	*	113.25
1105	2 SX	HULLS	*	25.90
4404	1 ea.	4 1/2 rubber plug	*	27.00
1123	5800 GAL	City H ₂ O	*	65.25
1238	1 GAL	FOAMER		30.00
1205	1 1/2 GAL	B1-CIDE		33.75
		BLENDING & HANDLING		
5407	MIN	TON-MILES		190.00
		STAND BY TIME		
		MILEAGE		
5501	4 HR	WATER TRANSPORTS		300.00
5502	4 HR	VACUUM TRUCKS		280.00
		FRAC SAND		
1124	170 SK	CEMENT 50/50	*	1096.50
			* SALES TAX	96.62
			ESTIMATED TOTAL	3212.07

Ravin 2790

CUSTOMER or AGENTS SIGNATURE

Willie Bates

CIS FOREMAN

Jeff Graham

CUSTOMER or AGENT (PLEASE PRINT)

DATE

185841