

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

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Designate Type of Completion:

- New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7-29-03</u>	<u>8-1-03</u>	<u>8-15-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30333-00-00
County: Montgomery
 - - - Sec. 3 Twp. 31 S. R. 15 East West
3560' FSL feet from (S) N (circle one) Line of Section
2080' FEL feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) (NE) SE NW SW

Lease Name: Horner Well #: B3-3
Field Name: Sycamore Valley

Producing Formation: Penn Coals

Elevation: Ground: 871' Kelly Bushing: _____

Total Depth: 1226' Plug Back Total Depth: 1219'

Amount of Surface Pipe Set and Cemented at 23 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1219

feet depth to 0 w/ 175 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Al 11 Oct 5.08.04

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald

Title: Admn & Engr Asst Date: 3-9-04

Subscribed and sworn to before me this 9th day of March,
2004

Notary Public: Karen L. Welton

Date Commission Expires: _____

**Karen L. Welton
Notary Public, Ingham County, MI
My Comm. Expires Mar. 3, 2007**

KCC Office Use ONLY

No Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

No Geologist Report Received

____ UIC Distribution

X

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Horner Well #: B3-3
 Sec. 3 Twp. 31 S. R. 15 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> RECEIVED MAR 12 2004 KCC WICHITA </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"		23'	Class A	4	
Prod	6 3/4"	4 1/2"	10.5	1219'	Arkoma Lt	175	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	956.5'-957.5'	300 gal 12% HCl, 1575# sd, 205 BBL fl	
6	885'-887'	300 gal 12% HCl, 1460# sd, 225 BBL fl	
6	828.5'-829.5'	300 gal 12% HCl, 1590# sd, 205 BBL fl	
6	793'-797'	300 gal 12% HCl, 8130# sd, 465 BBL fl	
6	658.5'-659.5'	300 gal 12% HCl, 1590# sd, 200 BBL fl	

TUBING RECORD		Size 2 3/8"	Set At 1352'	Packer At NA	Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr. 9-1-03		Producing Method Flowing. <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>			
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 124	Water Bbls. 22	Gas-Oil Ratio NA	Gravity NA

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____

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CEMENT JOB REPORT



CUSTOMER Dart Oil & Gas Corp			DATE 03-AUG-03		F.R. # 1001139422		SERV. SUPV. Gary Emery				
LEASE & WELL NAME HORNER B3-3 - API 15125303330000			LOCATION SEC 3 - 31S - 15E			COUNTY-PARISH-BLOCK Montgomery Kansas					
DISTRICT McAlester			DRILLING CONTRACTOR RIG #			TYPE OF JOB Long String					
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE			PHYSICAL SLURRY PROPERTIES						
Cement Plug, Rubber, Top 4-1/2 in		Float Shoe 4-1/2 - 8rd			SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT ³	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER
MATERIALS FURNISHED BY BJ											
25 BBL H2O AHEAD						8.34				25	
175 SK ARKOMA LITE 1					175	14.3	1.25	5.3		39	22.11
DISP. 19.3 BBL H2O						8.34				19.3	
Available Mix Water 60 Bbl. Available Displ. Fluid 60 Bbl.									TOTAL	83.3	22.11
HOLE			TBG-CSG-D.P.				COLLAR DEPTHS				
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH	GRADE	SHOE	FLOAT	STAGE	
6.75		1226	4.5	10.5	CSG	1219		1219			
LAST CASING			PKR-CMT RET-BR PL-LINER			PERF. DEPTH		TOP CONN		WELL FLUID	
SIZE	WGT	TYPE	DEPTH	BRAND & TYPE	DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.
								4.5	8 RD	FRESH WATER	
DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI		MAX CSG PSI		MIX WATER
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator	
19.3	BBLS	DISP. 19.3 BB	8.34	0	0	0	0	0	0	0	X-PORT
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING:											
PRESSURE/RATE DETAIL						EXPLANATION					
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>					
	PIPE	ANNULUS				TEST LINES 2000 PSI					
						CIRCULATING WELL - RIG <input type="checkbox"/> BJ <input checked="" type="checkbox"/>					
10:23	2000					TEST LINES					
10:25	36		4	25	H2O	PUMP H2O AHEAD					
10:32	68		5	39	CEMENT	MIX AND PUMP CEMENT @ 14.3 LB/GAL					
10:41						ALL CEMENT SHUT DOWN WASH UP DROP PLUG					
10:43	0		4		H2O	START DISP.					
10:44	129		4	5	H2O	SEE LIFT					
10:45	339		3	10	H2O	SEE CEMENT RETURNS ✓					
10:48	436		3	19.3	H2O	BUMP PLUG					
10:48	1125					BUMP PLUG TO 1125 PSI					
10:49						CHECK FLOAT HELD					
BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	SERV. SUPV.				
<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	436	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	9	83	0	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N					