	•		\bigcirc										
	KANSAS DRILLE	RS LOG		s. 16 T. 1S R. 33 W									
	API No. 15 —	153		Loc. C SW NW									
\cup	API No. 15 — 153 — 20,199—00—00 Loc. C SW NW County Rawlins												
i	Operator	1		640 Acres									
	Anadarko Prod Address	luction Co.		N									
	Box 351, Libe	eral. Kansa		160	160								
	Well No.	Lease Name											
	<i>‡</i> 1	Kopriva	İ										
	Footage Location	1.07-1											
	1980 feet fron	feet fron (N) (数 line 660 feet from (路 (W) line											
	Principal Contractor Geologist								160	60			
	Murfin Drilling Co.												
	Spud Date			Total Depth P.B.T.D.				Locate well correctly					
	2-16-75				4190'				Elev.: Gr	ev.: Gr. 2961.0			
	Date Completed	Oil Purchaser								WD.			
2=24-75									КВ				
					CASING	RECORD							
O	Report of all strings set — surface, intermediate, production, etc.												
	Purpose of string	Size hole drilled	Size casing (in O.D	g set W	/eight lbs/ft.	Setting depth	Type cement		Sacks	Type and percent additives			
	Surface	12-1/4"	8-5/8	11	20#	246'	Com	mon	250	3% CC			
								· · · · · · · · · · · · · · · · · · ·					
O													
		LINER RECORD								PERFORATION RECORD			
					ont.	Shota	Shots per ft.						
	Тор, н.	Bottom, ft.	340	acks cement		Snots	Snots per 1t.		e & type	Depth interval			
O	Size Setting depth Pa			acker set at					· · · · · · · · · · · · · · · · · · ·				
	ACID, FRACTURE, SHOT CEMENT SQUEEZE RECORD												
			ınt and kine				र के अस्ति । एक्ट	1201V14	Depth interval treated				
\bigcirc						1AR 1418	770						
					٥.			3-14-75					
CCINSERVATION DIVISION													
INITIAL PRODUCTION										•			
Date of first production Producing method (flowing, pumping, gas life								, etc.)					
	RATE OF PRODUCTION			Gas		V	Water	Gas-oil ratio					
	PER 24 HOURS Disposition of gas (vented, used on lease or sold)				bbls. MCF			bbls. CFPB					
\cup	Pisposition of gas (venter	u, usea on lease or s	(Dio					Producing interva	JCING INTERVOL(S)				
								L					

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

O perator Anadarko Production	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:								
Well No.	Dry Hole								
s 16	#1 Kopriva "A" 16 T 1S R 33 **								
Show all important zones of porc cluding depth interval tested, cusl	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.								
FORMATION DESCRIPT	ION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH				
Sand-Clay Shale Sand-Shale Sand-Shale Shale Shale Sand-Shale Shale Shale-Shale Anhydrite Shale-Shale Lime-Shale Shale-Shale Lime-Shale Lime Lime Lime Lime Total Depth		0 10 150 1180 1795 1828 2420 2605 2813 2851 2870 3140 3345 3520 3725 3860 4015 4055 4085 4125	10 150 1180 1795 1828 2420 2605 2813 2851 2870 3140 3345 3520 3725 3860 4015 4055 4190 4190						
ι	I ISE ADDITIONAL SHEETS, IF N <mark>E</mark>	I CESSARY, TO	I COMP <mark>LETE WE</mark> I	LL RECORD.					
Date Received T. W. Williams Signature Division Office Supervisor Title March 7, 1975									

Date