~	<i></i> 1		\mathbf{O}					\cap	<i>i</i>				
•	KANSAS DRILLERS LOG									1C 77 K			
			_						S. <u>10</u> T.	1S R. 33 W			
\bigcirc	API No. 15 —	153	_ <u>_</u>	091	60-60 nber	-00			Loc. C	NW NW			
		County		Nur	nber				County	Rawlins			
	Operator T 1 T 7	_								640 Acres			
	John P. J Address	ennings			N								
	· · ·	200 E											
	Suite 309 Well No.	Lease Name		160	160								
	1 VAP "B"												
	Footage Location				10								
	660 feet fron	(N) (SM line			660 feet	from (K) (W)	line						
	Principal Contractor			160	60								
	John O. F	armer. In	Marvin E. Frankamp										
	Spud Date		Total Depth P.B.T.D.						ate well correctly				
\bigcirc	7-24-76				4130'				Elev.: Gr. 2890 1				
Date Completed Oil Purchaser							2893	31 KB 28951					
	8-1-76								Dr				
					CASING	RECORD							
Ol	Report of all strings set — surface, intermediate, production, etc.												
	Purpose of string	Size hole drilled	Size casi	ng set	Weight lbs/ft.	Setting depth	Type	cement	Sacks	Type and percent			
			(in O.	D.)		John Grant	1996	cement	Sacks	additives			
	Surface	12-1/4	8-5/	8	26	2081	Com	mon	175				
			1 7	Ť		200	COM	mon	1/3				
Ol													
		LINER RECORD											
- 1	Top, ft.					- L			ORATION RECORD				
ı	10р, н.	Bottom, ft.	30	Sacks cement		Shots per ft.		Siz	e & type	Depth interval			
	TUBING RECORD												
\frown	Size												
\subseteq	ize Setting depth Pa			Packer set at									
ŀ		A											
ŀ	ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD												
\sim	<u> </u>	Amou	nt and kir	nd of m	aterial used		Acres & waters	ECEIN	COLUMBIA	Depth interval treated			
\cup	*						BILLE GO	REGIMITOR	Control				
ŀ				11176									
					l-	VUG 18	8-18-76						
ľ			SERVATION D		0 10 10								
			Wichita, Kan	sts									
ſ	Date of first production Producing method (flowing, pumping, gas lift, etc.)												
ŀ	RATE OF PRODUCTION	Oil		Gas		Water		lG	as-oil ratio				
	RATE OF PRODUCTION PER 24 HOURS			bbis.		A	ACF		bbis.	СГРВ			
\cup	Disposition of gas (vented	Disposition of gas (vented, used on lease or sold)											
ŀ													

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator John P. Jen	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Dry Hole				
Well No.					
s 10 T 1S R 33 K	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
Show all important zones of cluding depth interval teste					
	CRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH
Shale & San Shale & Red Bed Anhydrite Shale Shale & Shele & Shele & Lime Lime & Shale Total Depth	Bed	208 2090 2455 2705 2748 2789 2910 3115 3675 3974 4130	2090 2455 2705 2748 2789 2910 3115 3675 3974 4130		
Date Passing!	USE ADDITIONAL SHEETS, II	NECESSARY, TO			
Date Received Signature President Title August 3, 1976 Date					