

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 9325  
Name Allied Oil Company, Inc.  
Address Route 2, Box 45A  
City/State/Zip Taneyville, MO 65759

Purchaser Derby Refining Co.

Operator Contact Person Roy A. Grant  
Phone 417/546-5885

Contractor: License # 8682  
Name Golden Eagle Drilling

Wellsite Geologist none  
Phone

Designate Type of Completion  
New Well  Re-Entry  Workover

Oil  Gas  Dry   
SWD  Inj  Other (Core, Water Supply etc.)   
Temp Abd  Delayed Comp.

If OWWO: old well info as follows:  
Operator Abraxas  
Well Name Peterson #1  
Comp. Date 1-28-87 Old Total Depth 4219'

WELL HISTORY

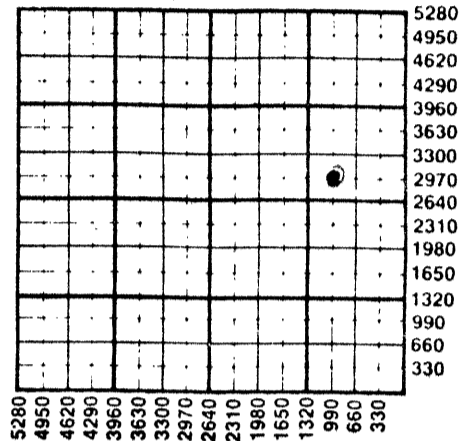
Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
11-5-87 11-8-87 12-3-87  
Spud Date Date Reached TD Completion Date  
4279 4195  
Total Depth PBTD

Surface casing already set  
Amount of Surface Pipe Set and Cemented at feet  
Multiple Stage Cementing Collar Used? Yes  No   
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt  
Cement Company Name  
Invoice #

API NO. 15-153-20677-A  
County Rawlins  
SW SE NE Sec 8 Twp 1S Rge 33 East West  
2970 Ft North from Southeast Corner of Section  
990 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Peterson Well # 1X  
Field Name Wildcat RHP SE  
Producing Formation I-KC  
Elevation: Ground 3011 KB 3018.5

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  Repressuring   
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) farmer's pond (less than 15 acres) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Roy A. Grant  
Title President Date 1-22-88

Subscribed and sworn to before me this 16th day of February 1988  
Notary Public Helen Souttee  
Date Commission Expires My Commission Expires July 3, 1993

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KCC SWD/Rep NGPA  
Plug Other  
STATE CORPORATION COMMISSION (Specify)  
RECEIVED  
MAR 16 1988

Sec. 8, Twp. 1, Rge. 33

SIDE TWO

Operator Name Allied Oil Company, Inc. Lease Name Peterson Well # 1X

Sec. 8 Twp. 1S Rge. 33  East  West County Rawlins

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Topeka	-714	3730
Oread	-834	3850
B/Oread	-872	3888
Lansing	-912	3928
B zone	-966	3982
C zone	-1008	4024
D zone	-1063	4079
E zone	-1107	4123
B Kansas City	-1182	4198
TD	-1268	4279

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Production	7 7/8"	5 1/2"	14	4280	60-40 POZ	125	2% gel 10% salt
					1/8# flo-cel	75	75% CFR 2.25 DAIR
					Class A	125	w/latex
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
3	4125.5 to 4130.5			750 gal 15% MCA		4125.5-30.5	
				followed by 4000 gal 20% SGA			
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Size	Set At	Packer at					
2 3/8"	4189						
Date of First Production	Producing Method						
12/23/87	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	50 Bbls	0 MCF	0 Bbls	CFPB	33.6		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Commingled