

KANSAS DRILLERS LOG

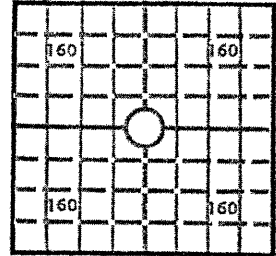
S. 21 T. 1 R. 33 ^N/_W

API No. 15 — 153 — 20,169 ⁰⁰/₀₀
County Number

Loc. SW SW

County Rawlins

640 Acres
N



Locate well correctly

Elev.: Gr. 2944

DF 2946 KB 2949

Operator Chief Drilling Co., Inc. & Bill J. Porter

Address 905 Century Plaza
Wichita, Kansas

Well No. #2 Lease Name Vap "A"

Footage Location
feet from (N) (S) line _____ feet from (E) (W) line _____

Principal Contractor Chief Drilling Co., Inc. Geologist Don D. Strong

Spud Date 9/26/73 Total Depth 4145' P.B.T.D. _____

Date Completed 10/4/73 Oil Purchaser _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	<u>12 1/4"</u>	<u>8 5/8"</u>	<u>28#</u>	<u>256'</u>	<u>Common Quick Set</u>	<u>160</u>	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold) _____ Producing interval (s) _____

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

15-153-20169-00-00

Operator Chief Drilling Co., Inc. & Bill J. Porter		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. 2	Lease Name VAP "A"	Dry Hole

S 21 T 1 R 33 W^E W

WELL LOG


Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
FORMATION TOPS				
DST #1 3917-3965' Open 1 hour Rec. 20' oil spotted mud IBHP: 80#/30" FBHP: 54#/30" FP: 54-54#			Anhydrite	2787+ 162
			Base Anhy.	2831+ 118
			Oread	3840- 891
			Lansing	3900- 951
			R.T.D.	4145-1196
DST #2 3965-4014' Open 1 hour Rec. 20' mud IBHP: 64#/30" FBHP: 64#/30" FP: 64-64#				
DST #3 4011-4062' Open 2 hours Rec. 360' thin watery mud w/oil specks throughout IBHP: 983#/30" FBHP: 951#/45" FP: 64-193#				
DST #4 4058-4100' Open 1 hour Rec. 30' oil cut mud IBHP: 693#/30" FBHP: 822#/30" FP: 54-54#				

RECEIVED
 STATE CORPORATION COMMISSION
 OCT 10 1973
 CONSERVATION DIVISION
 Wichita, Kansas
 70-10-73

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	Signature  Vice President Title October 9, 1973 Date
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