

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Southern Star
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

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FEB 26 2004

KCC WICHITA

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4-24-03</u>	<u>4-25-03</u>	<u>5-15-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30294-00-00
County: Montgomery
NE NE SW Sec. 22 Twp. 32 S. R. 15 East West
1990' FSL feet from S N (circle one) Line of Section
3056' FEL feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Wint Trust Well #: C2-22
Field Name: Jefferson-Sycamore

Producing Formation: Penn Coals

Elevation: Ground: 824' Kelly Bushing: _____

Total Depth: 1276' Plug Back Total Depth: 1273'

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1273

feet depth to 0 w/ 160 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume 400 bbls

Dewatering method used empty w/ vac trk and air dry

Location of fluid disposal if hauled offsite:

Operator Name: Dart Cherokee Basin Operating Co., LLC

Lease Name: SSR D2-20 License No.: 33074

Quarter SW Sec. 20 Twp. 31 S. R. 15 East West

County: Montgomery Docket No.: D-28214

ADD W/ 5.5.04

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald

Title: Admn Engr Asst Date: 2-23-04

Subscribed and sworn to before me this 23rd day of February,
2004.

Notary Public: Karen L. Welton **Karen L. Welton**

Date Commission Expires: My Comm. Expires Mar. 3, 2007

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Wint Trust Well #: C2-22
 Sec. 22 Twp. 32 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached RECEIVED FEB 26 2004 KCC WICHITA
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"		20'	Class A	4	
Prod	6 3/4"	4 1/2"	10.5	1273'	50/50 Poz	160	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Attached		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8"	1257'	NA			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
8/2/03		Flowing		<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	18	61	NA	NA		

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: Other (Specify) _____

ORIGINAL

Dart Cherokee Basin Operating Co LLC #33074
Wint Trust C2-22 API #125-30294-00-00
NE NE SW Sec 22 T32S-R15E
Attachment to ACO-1 Well Completion Form

Shots Per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
6	1212'-1213'	600 gal 12% HCl, 1800# sd & 400 BBL fl	
6	1049.5'-1052'	600 gal 12% HCl, 2915# sd & 445 BBL fl	
6	982'-984.5'	600 gal 12% HCl, 3800# sd & 440 BBL fl	
6	903.5'-905'	600 gal 12% HCl, 2475# sd & 410 BBL fl	
6	837'-838'	600 gal 12% HCl & 230 BBL fl	
6	817'-820.5'	600 gal 12% HCl & 230 BBL fl	
6 existing	837'-838' & 817'-820.5'	7465# sd & 377 BBL fl	
6	498.5'-499.5'	600 gal 12% HCl, 156# sd & 385 BBL fl	
6	449.5'-450.5'	600 gal 12% HCl, 1640# sd & 405 BBL fl	

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CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

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FEB 26 2004

KCC WICHITA

FIELD TICKET

ORIGINAL

TICKET NUMBER 20131

LOCATION Bartlesville

DATE 4-28-03	CUSTOMER ACCT # 2368	WELL NAME W. Trust C2-22	QTR/QTR	SECTION 20	TWP 32S	RGE 15E	COUNTY Montgomery	FORMATION
CHARGE TO Part				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401-40	1	PUMP CHARGE Production Casing		525.00
1105-10	1 sk	Cottonseed Hulls		12.95
1107-10	2 sks	Flu Seal		25.50
1110-10	16 sks	Gilsonite		310.40
1111-10	400 #	Granulated Salt		40.00
1118-10	5 sks	Premium Gel		59.00
1123-40	5,600 gal	City Water		63.00
4404-40	1	4" Rubber Plug		22.00
1038-40	1 gal	Mud Flush (Soap)		30.00
5407-10	min	BLENDING & HANDLING TON-MILES STAND BY TIME MILEAGE		190.00
5501-40	3 1/2 hrs	WATER TRANSPORTS VACUUM TRUCKS FRAC SAND		262.50
1124-10	160 sks	CEMENT		1032.00
			SALES TAX	89.09
ESTIMATED TOTAL				2216.44

Form 2780

CUSTOMER or AGENTS SIGNATURE

William Barber

OIS FOREMAN

Tracy L. Williams

CUSTOMER or AGENT (PLEASE PRINT)

DATE

183788

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ORIGINAL

FEB 26 2004

CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

KCC WICHITA

TICKET NUMBER 21033

LOCATION Bartlesville

TREATMENT REPORT

FOREMAN Tracy D. Wiams

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
4-28-03	5368	W. of Trust CA-39		22	32S	15E	Montgomery	
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY				CONTRACTOR				
STATE				DISTANCE TO LOCATION				
ZIP CODE				TIME ARRIVED ON LOCATION				
TIME ARRIVED ON LOCATION				TIME LEFT LOCATION				

WELL DATA	
HOLE SIZE	6 3/4
TOTAL DEPTH	1278
CASING SIZE	4 1/2
CASING DEPTH	1276
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB
 Tim 418
 Pat
 Roger B. H. /

JOB SUMMARY

DESCRIPTION OF JOB EVENTS
 Washed down 4 joints of casing & rigged up to cement
 Ran 2isks of gel with 10bb spacer then 15bb mud flush. Ran 16ask
 of 50/50 permix with 5# gilsonite, 5% salt & 2% gel + 1/4# Flo @ 13.5ppm.
 Shut down & washed up behind plug. Pumped plug to bottom & set float
 shoe. Shut in. Circulated 5bb cement slurry to pit.

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi 100
FINAL DISPLACEMENT	psi 100
ANNULUS	psi
MAXIMUM	psi 1200
MINIMUM	psi
AVERAGE	psi
ISIP	psi 0
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE	
BREAKDOWN BPM	5.5
INITIAL BPM	5.5
FINAL BPM	5.5
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	

AUTHORIZATION TO PROCEED
 TITLE
 DATE

ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.

McPherson Drilling LLC Drillers Log

ORIGINAL

Rig Number: 3	S. 22	T. 32 S	R. 15 E	
API No. 15- 125-30294-0000	County: Montgomery	Elev. 824' Location: NE SW		

Operator: Dart Cherokee Basin Operating Co. LLC	
Address: P.O. Box 177 Mason, MI 48854-0177	
Well No: C2-22	Lease Name: Wint Trust
Footage Location: 1990 ft. from the South Line	3056 ft. from the East Line
Drilling Contractor: McPherson Drilling LLC	
Spud date: 4/24/03	Geologist: Bill Barks
Date Completed: 4/25/03	Total Depth: 1276'

Gas Tests:

Casing Record			Rig Time:
	Surface	Production	2 hrs. gas tests RECEIVED FEB 26 2004 KCC WICHITA
Size Hole:	11"	6 3/4"	
Size Casing:	8 5/8"		
Weight:	28#		
Setting Depth:	20'	McPherson	
Type Cement:	Portland		
Sacks:	4 sacks	McPherson	

Remarks:
Start injecting water @ 280'

a lot of water @ 1140'
too much water to test

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
top soil	0	6	summit	779	790				
shale	6	12	2nd oswego	790	814				
lime	12	16	mulky	814	821				
shale	16	19	3rd oswego	821	828				
lime	19	21	shale	828	836				
sand	21	120	coal	836	838				
shale	120	260	shale	838	867				
sand	260	278	coal	867	868				
sand/shale	278	341	sand/shale	868	902				
lime	341	347	coal	902	903				
shale	347	450	shale	903	981				
lime	450	479	coal	981	984				
shale	479	499	sand/shale	984	1008				
lime	499	511	oil sand	1008	1020				
shale	511	515	sand/shale	1020	1052				
lime	515	528	coal	1052	1054				
sand	528	569	sand/shale	1054	1138				
shale	569	640	sand	1138	1160				
coal	640	641	coal	1160	1162				
shale	641	646	shale	1162	1226				
pink lime	646	669	Mississippi	1226	1276 TD				
shale	669	746							
1st oswego	746	779							