

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

### NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date ..... 09 - 12 86  
month day year *7.28*

OPERATOR: License # 9800  
Name ..... Double R Oil Co., Inc.  
Address ..... Box 506  
City/State/Zip ..... McCook, NE 69001  
Contact Person ..... Roger Philpott  
Phone ..... 913-626-3104

CONTRACTOR: License # 6033  
Name ..... Murfin Drilling Company  
City/State ..... Wichita, KS

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil <input type="checkbox"/> SWD <input type="checkbox"/> Infield <input checked="" type="checkbox"/> Mud Rotary		
<input type="checkbox"/> Gas <input type="checkbox"/> Inj <input checked="" type="checkbox"/> Pool Ext. <input type="checkbox"/> Air Rotary		
<input type="checkbox"/> OWWO <input type="checkbox"/> Expl <input type="checkbox"/> Wildcat <input type="checkbox"/> Cable		

If OWWO: old well info as follows:  
Operator .....  
Well Name .....  
Comp Date ..... Old Total Depth .....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date ..... 9-8-86 ..... Signature of Operator or Agent *Rob Ramsey* Rob Ramsey, Agent for Operator  
Ass't. Drilling Manager *EC4/KCC*

For KCC Use:  
Conductor Pipe Required ..... feet; Minimum Surface Pipe Required ..... feet per Alt. *200*  
This Authorization Expires ..... 3-9-87 ..... Approved By ..... *Re*

API Number 15- *153-20,667-00-00*  
50' N C  
E/2 W/2 NE 21 1 33  East  
4010 ..... Sec. .... Twp. .... S, Rg. ....  West  
1650 ..... Ft. from South Line of Section  
..... Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

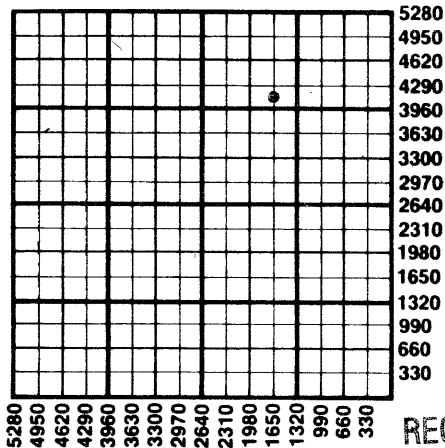
Nearest lease or unit boundary line ..... 1270 ..... feet  
County ..... Rawlins  
Lease Name ..... Vap "B" ..... Well # 2-1421  
Ground surface elevation ..... 2971 ..... feet MSL  
Domestic well within 330 feet:      \_\_\_yes       no  
Municipal well within one mile:      \_\_\_yes       no  
Surface pipe by Alternate:      1 \_\_\_ 2 \_\_\_  
Depth to bottom of fresh water ..... 150 .....  
Depth to bottom of usable water ..... 200 .....  
Surface pipe planned to be set ..... 200 .....  
Projected Total Depth ..... 4150 ..... feet  
Formation ..... LKC

Must be filed with the K.C.C. five (5) days prior to commencing well  
 This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land**  
**1 Mile = 5,280 Ft.**



**RECEIVED**  
 STATE CORPORATION COMMISSION

**SEP 9 - 1986**  
*9-9-86*  
 CONSERVATION DIVISION  
 Wichita, Kansas

State Corporation Commission of Kansas  
 Conservation Division  
 200 Colorado Derby Building  
 Wichita, Kansas 67202  
 (316) 263-3238