

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

### NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date. March 15, 1988  
month day year

API Number 15- 153-20,706-0000 ✓

OPERATOR: License # 3667  
Name Presley Petroleum Co. d/b/a Source Petroleum  
Address 910 Century Plaza Building  
City/State/Zip Wichita, Kansas 67202  
Contact Person John D. Howard, Jr.  
Phone 316-262-7397

SE. SW. NE. Sec. 24 Twp. 1 S, Rg. 33  East  West  
2970 Ft. from South Line of Section  
1650 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #  
Name Unknown  
City/State

Nearest lease or unit boundary line 330 feet  
County Rawlins  
Lease Name Timm "A" Well # 2

Well Drilled For: Well Class: Type Equipment:  
 Oil  Storage  Infill  Mud Rotary  
 Gas  Inj.  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Ground surface elevation 3009 feet MSL  
Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no  
Depth to bottom of fresh water 250  
Depth to bottom of usable water 250  
Surface pipe by Alternate: 1  2  
Surface pipe planned to be set 300  
Conductor pipe required None  
Projected Total Depth 4600 feet  
Formation Arbuckle

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.  
Date 2-09-88 Signature of Operator or Agent John D. Howard, Jr. Title Geologist/General Manager

For KCC Use:  
Conductor Pipe Required \_\_\_\_\_ feet; Minimum Surface Pipe Required 300 feet per Alt.  1  
This Authorization Expires 8-11-88 Approved By Reet 2-11-88

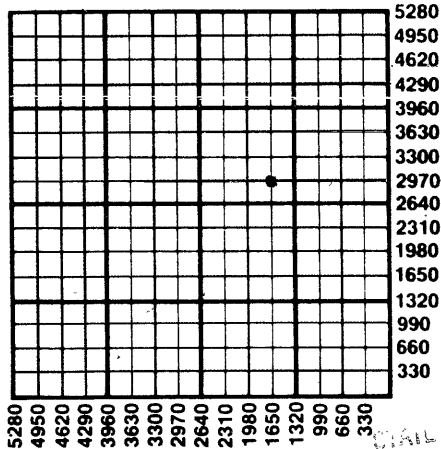
EFFECTIVE DATE: 2-16-88

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land**  
**1 Mile = 5,280 Ft.**



2-11-88  
CONSERVATION DIVISION  
KANSAS

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202-1212  
(316) 263-3238