

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date September 16, 1986
month day year

API Number 15— 153-20,668-00-00

OPERATOR: License # 8682
Name Golden Eagle Drilling Inc.
Address Box 983
City/State/Zip McCook, Nebraska 69001
Contact Person Darwin Pearson
Phone 308-345-3839

April S/2 SE/4 NE/4 Sec. 21 Twp. 1 S, Rg. 33 East
X West
3250' Ft. from South Line of Section
560' Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 8682
Name Golden Eagle Drilling, Inc.
City/State McCook, Nebraska 69001

Nearest lease or unit boundary line 560 feet

County Rawlins

Lease Name Reunitz Well # 21-8

Ground surface elevation 3014 feet MSL

Well Drilled For: Well Class: Type Equipment:
 Oil SWD Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Surface pipe by Alternate: 1 2 3

Depth to bottom of fresh water 200'

Depth to bottom of usable water 225-260

Surface pipe planned to be set 300'

Projected Total Depth 4250' feet

Formation Lansing/Kansas City

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

 cementing will be done immediately upon setting production casing.

Date 1-16-86 Signature of Operator or Agent [Signature] Title Engineer RCA/KCC

For KCC Use:

Conductor Pipe Required feet: Minimum Surface Pipe Required 260 feet per Alt. 1

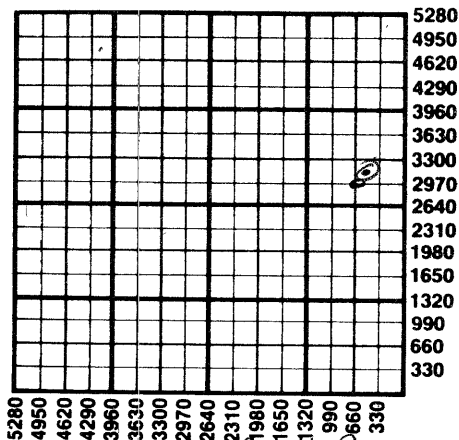
This Authorization Expires 3-16-87 Approved By [Signature] 9-16-86

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land 1 Mile = 5,280 Ft.



State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238

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(see rules on reverse side)

Drilling Date September 16, 1986 month day year

API Number 15- 153-20,668-00-00

OPERATOR: License # 8682 Golden Eagle Drilling Inc. Box 983 McCook, Nebraska 69001 Darwin Pearson 308-345-3839

Approx S/2 SE/4 NE/4 Sec. 21 Twp. 1 S, Rg. 33 East 3250' Ft. from South Line of Section 560' Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 8682 Golden Eagle Drilling, Inc. McCook, Nebraska 69001

Nearest lease or unit boundary line 560 feet County Rawlins Lease Name Reunitz Well # 21-8 Ground surface elevation 3014 feet MSL

Well Drilled For: Oil SWD Infield Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no Municipal well within one mile: yes no Surface pipe by Alternate: 1 X 2 Depth to bottom of fresh water 200' Depth to bottom of usable water 225' 260' Surface pipe planned to be set 300' Projected Total Depth 4250' Formation Lansing/Kansas City

If OWWO: old well info as follows: Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. cementing will be done immediately upon setting production casing. Date 9-16-86 Signature of Operator or Agent Title Engineer

For KCC Use: Conductor Pipe Required feet; Minimum Surface Pipe Required 260 feet per Alt. This Authorization Expires 3-16-87 Approved By 9-16-86

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

Table with 4 columns: Plug depth (e.g., 3570', 2820', 2030', 240', 40'), feet depth with, sxS of (e.g., 60/40 Pozmix), and (b) Mousehole with 10 sxS.

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. Important: Call district office after well is either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays)

District office use only: API #15- 153-20,668 Legal, T, S, R Surface casing of feet set with sxS at hours, 19 Alternate 1 or 2 surface pipe was used. Alternate 2 cementing was completed @ ft. depth with sxS on 19 Hole plugged 19, agent