

STATE OF KANSAS
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 South Market - Room 2078
Wichita, Kansas 67202

RECEIVED

MAY 06 2004

FORM CP-1 (3/92) KCC WICHITA

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-065-22,221-~~00-00~~ (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Charter Energy, INC. KCC LICENSE # 9090
(owner/company name) (operator's)

ADDRESS P O Box 252 CITY Great Bend,

STATE Kansas ZIP CODE 67530 CONTACT PHONE # () 785-623-1861

LEASE Napue WELL# 3 SEC. 4 T. 9 R. 21 ~~XXXX~~ West)

- SW - NE - SW SPOT LOCATION/QQQQ COUNTY Graham

1650 FEET (in exact footage) FROM (S) N (circle one) LINE OF SECTION (NOT Lease Line)

1650 FEET (in exact footage) FROM E (W) (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL X GAS WELL D&A SWD/ENHR WELL DOCKET#

CONDUCTOR CASING SIZE SET AT CEMENTED WITH SACKS

SURFACE CASING SIZE 8 5/8" SET AT 304 CEMENTED WITH 225 SACKS

PRODUCTION CASING SIZE 5 1/2 SET AT 380.8 CEMENTED WITH 450 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 3740-48, 3495-97

ELEVATION 2213 T.D. 3810 PBTD -- ANHYDRITE DEPTH 1670
(G.L. (K.B.)) (Stone Corral Formation)

CONDITION OF WELL: GOOD X POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING Per KCC District 4 Recommendation

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? no IS ACO-1 FILED? yes

If not explain why? None in file. Please refer to well log on attached ACO-1.

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Steve Baize PHONE# () 785-623-1861

ADDRESS P O Box 252 City/State Great Bend, KS 67530

PLUGGING CONTRACTOR Allied Cementing KCC LICENSE #
(company name) (contractor's)

ADDRESS P O Box 31, Russell, KS 67665 PHONE # 785 483-3887

PROPOSED DATE AND HOUR OF PLUGGING (If Known?)

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 5-5-04 AUTHORIZED OPERATOR/AGENT: Steve Baize

Steve Baize (signature)

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6393
Name Brougner Oil, Inc.
Address P.O. Drawer 1367
..... Great Bend, KS 67530
City/State/Zip

Purchaser..... Inland Crude Purchasing Corp.
..... Wichita, KS 67202

Operator Contact Person Mr. Joe E. Brougner
Phone 316-793-5610

Contractor: License # 6394
Name Mohawk Drilling, Inc.

Wellsite Geologist..... Mr. Kevin E. Adams
Phone..... 913-628-6698

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWMO: old well info as follows:

Operator

Well Name

Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

..... 9/3/85 9/12/85 10/02/85
Spud Date Date Reached TD Completion Date

..... 3810 None
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at.....feet 304
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cart

API NO. 15-065-22.221

County..... Graham

SW NE SW Sec 4 Twp 9s Rge 21w East
 West

..... 1650 Ft North from Southeast Corner of Section
..... 3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

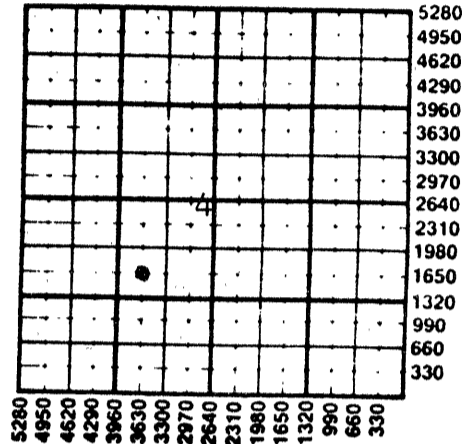
Lease Name..... NAPUE Well #..... 3

Field Name..... Morel

Producing Formation..... Arbuckle

Elevation: Ground..... 2203 KB..... 2213

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #..... N/A; Pond....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....150 Ft North from Southeast Corner
(Stream pond etc).....250 Ft West from Southeast Corner
Sec 18 Twp 8 Rge 21 East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-III form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Brent B Reinhardt

Title..... Company Geologist Date 10/4/85

Subscribed and sworn to before me this 7 day of Nov 1985

Notary Public..... Jeri Pibley

Date Commission Expires..... 6-9-86

JERI PIBLEY
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 6-9-86

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec... Twp... Rge...

SIDE TWO

Operator Name Brougner Oil, Inc. Lease Name NAPUE Well# 3 SEC 4 TWP. 9s RGE. 21w East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 (3438-3457) Lansing 'C' - 'D'
 TIMES: 30:30:30:30
 REC: 5' Mud
 SIP: 1042/1022 HP: 1807/1817
 FP: 20-29/29-39 BHT: 97°F

DST #2 (3613-3727) Marmaton - Ft Scott
 TIMES: 30:30:30:30
 REC: 7' Mud
 SIP: 224/176 HP: 1953/1962
 FP: 68-88/88-88 BHT: 99°F

DST #3 (3722-3753) Arbuckle
 TIMES: 45:45:45:45
 REC: 217' HOCM (40%Oil, 60%Mud)
 SIP: 1042/1022 HP: 1972/2011
 FP: 49-88/96-127 BHT: 105°F

DST #4 (3722-3763) Arbuckle
 TIMES: 25:20
 REC: 75' Slit OCM
 SIP: 1003 HP: 1972/2001
 FP: 49-88 BHT: 95°F

Name	DEPTH	DATUM
Anhydrite	1670	+543
Base/Anydrite	1702	+511
Howard	3109	-896
Topeka	3156	-943
Heebner	3370	-1157
Toronto	3391	-1178
Lansing	3408	-1195
BKC	3622	-1409
Marmaton	3640	-1427
Ft Scott	3711	-1498
Cherokee Shale	3721	-1508
Arbuckle	3725	-1512
RTD	3810	-1597
LTD	3808	-1595

Welex, Inc.
 Radiation Guard Log, Computer Log

RECEIVED
 MAY 06 2004
 KCC WICHITA

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface (N)	12 1/4"	8 5/8"	28	304	60/40 POZ	225	6%Gel, 3%CC
Production (N)	7 7/8"	5 1/2"	14	3809	65/35 POZs	325	10%Gel, 2%Econol.
					50/50 POZ	125	2%Gel, 18%Salt 75%CFR2
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)		Depth	
2	3751-3758 (Arbuckle)			AC: 500gals. MCA, SWB: 11%Oil in 60"		3758	
2	3740-3748 (Arbuckle)			Set. BP. @ 3768, SQZ perfs. AC: 250gals. MCA, SWB: 12bbbls/60" (100% Oil)		3748	
TUBING RECORD size 2 7/8" set at 3744 packer at NONE				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
10/02/85							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
20	0	0	0				
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION open hole perforation other (specify)

PRODUCTION INTERVAL 3740-3748 (Arbuckle)

Dually Completed. Commingled

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair John Wine, Commissioner Robert E. Krehbiel, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Charter Energy, Inc.
PO Box 252
Great Bend, KS 67530

May 10, 2004

Re: NAPUE #3
API 15-065-22221-00-00
SWNESW 4-9S-21W, 1650 FSL 1650 FWL
GRAHAM COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.


Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely


David P. Williams
Production Supervisor

District: #4
2301 E. 13th
Hays, KS 67601
(785) 625-0550