KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

API # 15 - 191-22302-00-00	(Identifier Number of this well		
ndicate original spud or completion date4_	1-97		
Vell Operator: <u>Jaed Production Co</u>	., Inc.	KCC License #: 3954	
ddress: P.O. Box 902		(Opera City:_ <u>Arkansas City</u>	
tate: <u>Kansas</u>	Zip Code: 67005	Contact Phone: (620) 442-0826	
ease: Molzen		Sec. 1 Twp. 35 S. R. 1	X East West
		nty:Sumner	
		rest outside section corner) Line of Section (Not Lease I	
Feet (in exact footage) From	X East / West (from nea	rest outside section corner) Line of Section (Not Lease I	Line)
neck One: X Oil Well Gas Well	D&A Cathodic	Water Supply Well	
SWD Docket #	ENHR Docket #	Other:	
		Cemented with:	
rface Casing Size: 8 5/8	Set at:263	Cemented with: 175	Sacks
oduction Casing Size: 4 1/2	Set at: <u>3565</u>	Cemented with: 100	Sacks
4 1/2 Bridge plug 3090'. vation: 1116 (\(\overline{X}\)G.L./\(\overline{K.B.}\)\(\overline{L.B.}\)\(\overl	666 PBTD: AI		
4 1/2 Bridge plug 3090. evation: 1116 (\overline{X}\)G.L./\overline{K.B.}\)T.D.: 35 Indition of Well: \overline{X}\)Good \overline{Poor} exposed Method of Plugging (attach a separate page)	Casing Leak Ju	nhydrite Depth:(Stone Corral Formation)	cks cement
evation: 1116 (\overline{\text{X}}\)G.L./\overline{\text{K.B.}}\)T.D.: 35 Indition of Well: \overline{\text{X}}\)Good \overline{\text{Poor}}\ Indition of Well: \overline{\text{X}}\)A Good \overline{\text{Condition}}\ Indition of Well: \overline{\text{X}}\)A A Good \overline{\text{Condition}}\ Indition of Well: \overline{\text{X}}\)A A A A A A A A A A A A A A A A A A A	Casing Leak Ju	nhydrite Depth:	cks cement
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KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor

Brian J. Moline, Chair

John Wine, Commissioner

Robert E. Krehbiel, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Jaed Production Co., Inc. PO Box 902 Arkansas City, KS 67005-2602

May 10, 2004

Re: MOLZEN #I

API 15-191-22302-00-00

N2N2NE 1-35S-1E, 330 FNL 1320 FEL

SUMNER COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely

David P. Williams

Production Supervisor

130 S. Market, Room 2125 Wichita, KS 67202-3208 (316) 337-6231

District: #2