

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 065-21,089-00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date _____.

Well Operator: John O. Farmer, Inc. KCC License #: 5135
(Owner / Company Name) (Operator's)

Address: PO Box 352 City: Russell

State: Kansas Zip Code: 67665 Contact Phone: (785) 483 - 3144

Lease: Klenk Well #: 4 Sec. 18 Twp. 9 S. R. 23 East West

SE - NW - NE Spot Location / QQQQ County: Graham

990 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

1650 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8 5/8" Set at: 207' Cemented with: 175 Sacks

Production Casing Size: 5 1/2" Set at: 3998' Cemented with: 150 Sacks

List (ALL) Perforations and Bridgeplug Sets: 3882 - 3888', 3922 - 3929'

Elevation: 2386/2391' (G.L. / K.B.) T.D.: 4000' PBTD: 3951' Anhydrite Depth: 2054' (+337)
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): As recommended by KDHE

RECEIVED
MAY 06 2004
KCC WICHITA

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? Well drilled prior to inception of ACO-1

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Duane Eichman

Phone: (785) 483 - 8355

Address: 1530 AA Road City / State: Plainville, KS 67663

Plugging Contractor: Allied Cementing Company, Inc. KCC License #: _____
(Company Name) (Contractor's)

Address: PO Box 31, Russell, KS 67665 Phone: (785) 483 - 2627

Proposed Date and Hour of Plugging (if known?): 10:00 AM, May 18, 2004

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: May 4, 2004 Authorized Operator / Agent: John O. Farmer III
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS DRILLERS LOG

RECEIVED

MAY 06 2004

S. 18 T. 9S R. 23W E

Loc. SE NW NE

County Graham

API No. 15 — County _____ Number _____

KCC WICHITA

Operator John O. Farmer, Inc.

Address Box 352 Russell, Kansas 67665

Well No. #4 Lease Name Klenk

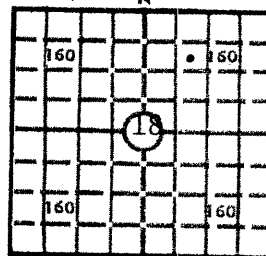
Footage Location 990 feet from (N) (S) line 990 feet from (E) (W) line

Principal Contractor John O. Farmer Geologist Sam L. Farmer

Spud Date 1-8-79 Total Depth 4000' P.B.T.D.

Date Completed 1-17-79 Oil Purchaser _____

640 Acres
N



Locate well correctly

Elev.: Gr. 2386'

DF 2389' KB 2391'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8	26	207'	Common	175	
Production	7-7/8	5 1/2"	10 1/2	3998'	Common	150	
		DV Tool @ 2060'		1958'			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	SSB	3922-29
			4	SSB	3882-88

TUBING RECORD

Size	Setting depth	Packer set at
2"	3880	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
4,000 15%	3922-29
2,000 15%	3882-88

INITIAL PRODUCTION

Date of first production <u>2-28-79</u>	Producing method (flowing, pumping, gas lift, etc.) <u>pumping</u>			
RATE OF PRODUCTION PER 24 HOURS	Oil <u>65</u> bbls.	Gas <u>0</u> MCF	Water <u>Trace</u> bbls.	Gas-oil ratio _____ CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s) <u>3922-29</u> <u>3882-88</u>	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

DESIGNATE TYPE OF COMP.: OIL, GAS,
 DRY HOLE, SWDW, ETC.:

Operator

John O. Farmer, Inc.

Well No.

#4

Lease Name

Klenk

Producer (Oil)

S 18 T 9S R 23W^E_W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
 OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay Post Rock Sand	-0-	75	Log Tops:	
Blue Shale	75	206	Anhydrite	2054' (+ 337)
Shale & Sand	206	1590	Heebner	3686' (-1295)
Sand	1590	1801	Toronto	3714' (-1323)
Red Bed	1801	2055	Lansing	3732' (-1341)
Anhydrite	2055	2086	B/KC	3958' (-1567)
Shale & Shells	2086	2430	L TD	3998' (-1607)
Lime & Shale	2430	2580	RTD	4000' (-1609)
Shale & Lime	2580	3765		
Lime	3765	3783		
Lime & Shale	3783	3805		
Lime	3805	3945		
Lime & Shale	3945	4000		
<p>DST. #1 3870' to 3890' Tool Open 30-60-60-60; fair blow Rec: 480' gas; 60' oil cut mud; 180' muddy cut oil. IFP: 20-40 FFP: 61-81 BHP: 480-387</p> <p>DST. #2 3910' to 3935' Tool Open 30-60-60-60; fair blow Rec: 120' gas; 120' muddy gassey oil (60% oil) IFP: 20-30 FFP: 40-51 BHP: 602-265</p>				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

John O. Farmer
 Signature
 President
 Title

March 6, 1979

Date

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair John Wine, Commissioner Robert E. Krehbiel, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Farmer, John O., Inc.
PO Box 352
370 W Wichita Ave
Russell, KS 67665-2635

May 10, 2004

Re: KLENK #4
API 15-065-21089-00-00
SEWNNE 18-9S-23W, 990 FNL 1650 FEL
GRAHAM COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

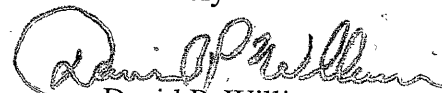
Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely



David P. Williams
Production Supervisor

District: #4
2301 E. 13th
Hays, KS 67601
(785) 625-0550