

RECEIVED
MAR 17 2004
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15-173-20342-00-01 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date _____.

Well Operator: Bear Petroleum, Inc. KCC License #: 4419

Address: P.O. Box 438 City: Haysville

State: KS Zip Code: 67060 Contact Phone: (316) 524-1225

Lease: Farber Well #: 7 Sec. 17 Twp. 29 S. R. 2 East West

S/2 - SW Spot Location / QQQQ County: Sedgwick

540 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

3960 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # E-21479 Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8 5/8 Set at: 163 Cemented with: 100 Sacks

Production Casing Size: 5 1/2 Set at: 3491 Cemented with: 75 Sacks

List (ALL) Perforations and Bridgeplug Sets: 3491-94' notched

Elevation: 1307 (G.L. / K.B.) T.D.: 3499 P.B.T.D.: 3499 Anhydrite Depth: ?
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Sand back to 3441', dump bail 5 sax cement on sand, shoot and pull 5 1/2" casing, ran pipe to 210', circulate cement to surface, pull pipe, and top off well.

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Bear Petroleum, Inc.

Phone: (316) 524-1225

Address: P.O. Box 438 City / State: Haysville, KS 67060

Plugging Contractor: BPC Well Plugging Braden Petroleum & Well Plugging Co KCC License #: ~~6957~~ 32475

Address: P.O. Box 282, Burden, KS 67019 Phone: (620) 438-2856

Proposed Date and Hour of Plugging (if known?): 3-19-04

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 3-16-04 Authorized Operator / Agent: _____ (Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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WELL COMPLETION REPORT AND
DRILLER'S LOG

API No. 15 — 173 — 20,342
County Number

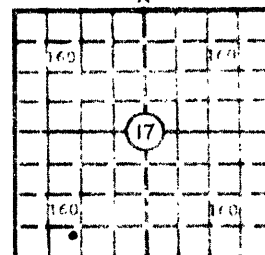
KCC WICHITA

S. 17 T. 29 R. 2 ^E/_W

Loc. 639' NSL & 1405' WEL/
SW ¹/₄

County Sedgwick

640 Acres
N



Elev.: Gr. 1307

DF _____ KB 1312

Operator
Brandt Oil Company

Address
1200 Douglas Bldg Wichita 67202

Well No. #7 Lease Name **Farber**

Footage Location
639 feet from (S) line **1405** feet from (E) line SW ¹/₄

Principal Contractor **Brandt Drilling CO., Inc.** Geologist **Paul Gunzelman**

Spud Date **2-18-81** Date Completed **2-28-81** Total Depth **3500** P.B.T.D.

Directional Deviation _____ Oil and/or Gas Purchaser **Derby Refining Co.**

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12"	8 5/8"	20	163 ft.	Common	100	3% CaCl
Production	7 7/8"	5 1/2"	14	3499	Latex	75	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____

RATE OF PRODUCTION PER 24 HOURS	Oil _____ bbls.	Gas TSTM _____ MCF	Water None _____ bbls.	Gas-oil ratio _____ CFPB
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Disposition of gas (vented, used on lease or sold) _____ Producing interval (s) **3487' - 3499**

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Driller's Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2208. If Confidential Custody is desired, please note Rule 82-2-125. Driller's Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

FILE COPY

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KCC WICHITA

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Operator **Brandt Oil Company**

Well No. **#7** Lease Name **Farber**

S 17 T 29 R 2 ^F/_W

Oil

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

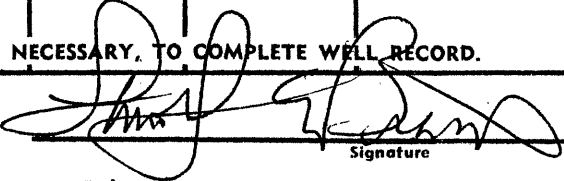
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil	0	104	Heebner	2004
Sand & soft lime	104	228	Iatan	2238
Shale & Sand	228	1600	Stalnaker	2241
			Kansas City	2612
Lime	1600	2068	Base KC	2842
Sand & Shale	2068	2612	Pawnee	2903
Lime	2612	3111	Ft. Scott	2984
			Cherokee	3068
Hard Lime	3111	3398		
			Mississippi	3111
Shale	3398	3474	Kinderhook	3398
Sand	3474	TD	Chattanooga	3466
DST #1 2239-2248/2hr. Strong blow throughout test			Simpson	3474
			Simpson Sand	3487
Rec: 125 ft. SGCMSW 1729 ft. MSW			LTD	3497
HP: 1130-1118				
FP: 76-624 & 626-727			RTD	3500
SIP: 745-746				
DST #2 3485-3497/1hr. Strong to very strong blow				
Rec: 300 ft. clean oil				
HP: 1719-1688				
FP: 19-73 & 86-122				
SIP: 1066-1063				
BHT: 122° F				

Gamma-Neutron log

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received _____


 Signature
Tim E. Brandt VP Brandt Drilling CO., Inc
 Title
 March 1, 1981
 Date

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Bear Petroleum, Inc.
PO Box 438
Haysville, KS 67060

March 19, 2004

Re: FARBER #7
API 15-173-20342-00-01
S2SW 17-29S-2E, 540 FSL 3960 FEL
SEDGWICK COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

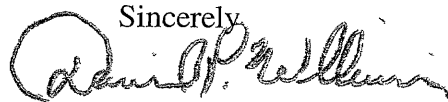
Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #2
130 S. Market, Room 2125
Wichita, KS 67202-3208
(316) 337-6231

Sincerely,


David P. Williams
Production Supervisor