

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9800
Name Double R. Oil Co., Inc.
Address Box 506
McCook, NE 69001
City/State/Zip

Purchaser Clear Creek

Operator Contact Person Roger W. Philpott
Phone 913-626-3104

Contractor: License # 6033
Name Murfin Drilling Company

Wellsite Geologist Roger W. Philpott
Phone 913-626-3104

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
3-12-87 3-17-87 7-2-87
Spud Date Date Reached TD Completion Date
4146' 4150'
Total Depth PBDT
8-5/8" @ 216'
Amount of Surface Pipe Set and Cemented at...feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated
from...feet depth to...w/...SX cmt
Cement Company Name Halliburton
Invoice # 401673

API NO. 15-153-20,684-0000
County Rawlins
NW SE NW 22 1S 33 East
..... Sec. Twp. Rge. X West

3630 Ft North from Southeast Corner of Section
3730 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

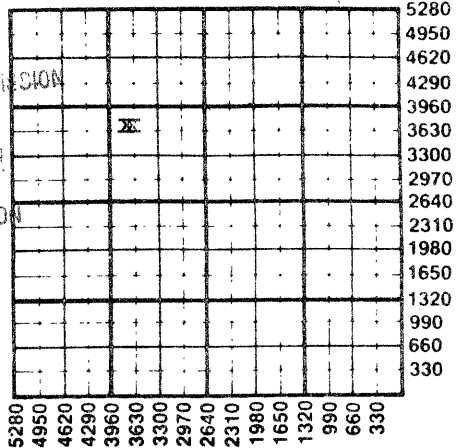
Lease Name Baumfalk Well # 4-2222

Field Name Drift

Producing Formation LKC

Elevation: Ground 2905 KB 2910

Section Plat



RECEIVED
JUL 13 1987
7-13-87
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: Hauled.
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

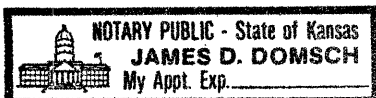
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Sec-Treas Date 7/10/87

Subscribed and sworn to before me this 10th day of July 1987...
Notary Public James W. Domsch
Date Commission Expires April 22, 1990

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



Sec 22 Twp. 1. Rge. 33

SIDE TWO

Operator Name Double R Oil Co., Inc. Lease Name..... Baumfalk Well #..... 4-2222

Sec..... 22 Twp..... 1S Rge..... 33 East West County..... Rawlins

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST #1
 3925 - 3970 ft. Times 30-60-90-120
 Bldg bldo both openings to 6 1/2"

IHP 2057
 ISIP 250
 IFP 54-65
 FSIP 250
 FFP 86-141
 FHP 2046

Recovery: 75 ft gas in pipe
 45 ft oil spotted mud
 124 ft muddy water
 124 ft of water (18,000 chlorides)
 Oil on top of tool

Formation Description
 Log Sample

Name	Top	Bottom
KB 2910		
Top Anhydrite	+165	
Base Anhydrite	+127	
Oread	-896	
Heebner	-912	
LKC "A"	-954	
B	-1005	
C	-1043	
D	-1101	
E	-1145	
F	-1183	

CASING RECORD New Used drifted & tested

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"		216	60-40 Poz	160	3% cc
Production		4 1/2"	10.5	4135	60-40 Poz	175	28 gal, 10% salt,
		4 1/2"	11.8	2470	Hal It	275	3/4% CR2, 2% DA

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	3958-3960	250 Gal MCA, Retreat w/4200 gal CR4, Communicated w/other... zone, Squeezed w/100 sks. Resqueezed w/100 sks.	
4	3960-3963	Squeezed w/100 sks.	
Hydrojet	3959-3963	Swb load, Slt SO, decision made to delay further completion attempts.	

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	------	--------	-----------	-----------	---

Date of First Production	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled