

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 9800  
Name Double R Oil Co., Inc.  
Address Box 506  
McCook, NE 69001  
City/State/Zip

Purchaser Clear Creek

Operator Contact Person Roger W. Philpot  
Phone 913-626-3104

Contractor: License # 6033  
Name Murfin Drilling Company

Wellsite Geologist  
Phone

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date  
Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
12-4-86 12-8-86 12-19-86  
Spud Date Date Reached TD Completion Date  
4125'  
Total Depth PBT  
8-5/8" @ 230'  
Amount of Surface Pipe Set and Cemented at.....feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt  
Cement Company Name Halliburton  
Invoice # 401615

API NO. 15-153-20,679-00-00  
County Rawlins  
150' W C  
NW NE NW Sec. 22 Twp 1S Rge 33 East  
X West

4950 Ft North from Southeast Corner of Section  
3780 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

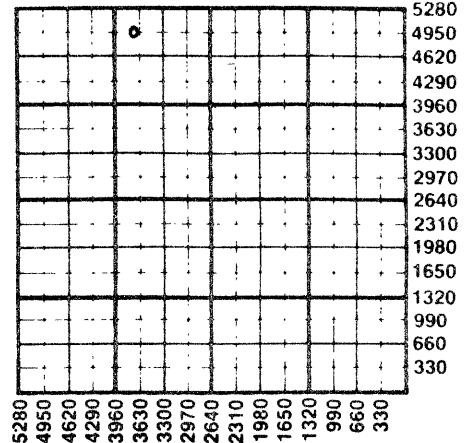
Lease Name Baumfalk Well # 3-622

Field Name Drift

Producing Formation LKC

Elevation: Ground 2903 KB 2908

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:

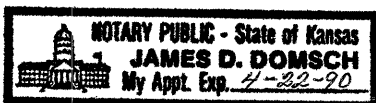
Water Resources Board (913) 296-3717  
Source of Water: Hauled.  
Division of Water Resources Permit #  
 Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West  
 Surface Water.....Ft North from Southeast Corner  
(Stream,pond etc).....Ft West from Southeast Corner  
Sec Twp Rge East West  
 Other (explain)...City of Atwood.....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title Sec-Treas Date 2/3/87

Subscribed and sworn to before me this 3rd day of February 1987  
Notary Public [Signature]  
Date Commission Expires April 22, 1990



K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)  
STATE CORPORATION COMMISSION  
FEB 11 1987

Sec 22 Twp 1S Rge 33W

SIDE TWO

Operator Name ..... Double R Oil Co., Inc. .... Lease Name..... Baumfalk ..... Well #..... 3-622

Sec..... 22 ..... Twp..... 1S ..... Rge..... 33 .....  East  West County..... Rawlins .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 3927 - 3966 ft interval  
 Times 30 - 60 - 30 - 60  
 Recovery 154 ft Gas in pipe  
 30 ft OCM 25% oil 75% mud  
 124 ft MCO 70% oil 30% mud  
 62 ft MCO 60% oil 40% mud  
 IHP 2046  
 IFP 54-65  
 ISIP 271  
 FFP 86-108  
 FSIP 260  
 FHP 2036

| Name      | Top  | Bottom |
|-----------|------|--------|
| Anhydrite | 2744 | + 164  |
| Base Anhy | 2782 | + 126  |
| Oread     | 3800 | - 892  |
| Heebner   | 3814 | - 906  |
| LKC "A"   | 3858 | - 950  |
| "B"       | 3908 | -1000  |
| "C"       | 3945 | -1037  |
| "D"       | 4005 | -1097  |
| "E"       | 4046 | -1138  |
| "F"       | 4086 | -1178  |
| RTD       | 4125 |        |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                                             |                                                                                                                                                              |                |                                                                               |                |             |                                                         |
|-------------------------------------------------------------------------------------|---------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------|-------------------------------------------------------------------------------|----------------|-------------|---------------------------------------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                                             |                                                                                                                                                              |                |                                                                               |                |             |                                                         |
| Purpose of String                                                                   | Size Hole Drilled                           | Size Casing Set (in O.D.)                                                                                                                                    | Weight Lbs/Ft. | Setting Depth                                                                 | Type of Cement | #Sacks Used | Type and Percent Additives                              |
| Surface                                                                             | 12 1/2"                                     | 8-5/8"                                                                                                                                                       | 20# LS         | 230'                                                                          | 60-40 Poz      | 160         | 3% CC                                                   |
| Production                                                                          | 7 7/8"                                      | 4 1/2"                                                                                                                                                       | 10.6lb         | 4112'                                                                         | HL<br>60/40poz | 275<br>175  | 7# GFL 1/4" FLOWER<br>2% GEL 10% SALT 3/4" FINE 1/4" DN |
| PERFORATION RECORD                                                                  |                                             |                                                                                                                                                              |                | Acid, Fracture, Shot, Cement Squeeze Record                                   |                |             |                                                         |
| Shots Per Foot                                                                      | Specify Footage of Each Interval Perforated |                                                                                                                                                              |                | Amount and Kind of Material Used                                              |                |             | Depth                                                   |
| 4                                                                                   | 3945 - 3949                                 |                                                                                                                                                              |                | 750 gal 15% MCA<br>4000 gal SGA w/4000 gal gelled pad and perf balls.         |                |             |                                                         |
| TUBING RECORD                                                                       |                                             |                                                                                                                                                              |                | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |                |             |                                                         |
| Date of First Production                                                            |                                             | Producing Method                                                                                                                                             |                |                                                                               |                |             |                                                         |
| 12/19/86                                                                            |                                             | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... |                |                                                                               |                |             |                                                         |
| Estimated Production Per 24 Hours                                                   | Oil                                         | Gas                                                                                                                                                          | Water          | Gas-Oil Ratio                                                                 | Gravity        |             |                                                         |
|                                                                                     | 125 bbl                                     |                                                                                                                                                              | 7bbl           |                                                                               | 37             |             |                                                         |
|                                                                                     | Bbls                                        | MCF                                                                                                                                                          | Bbls           | CFPB                                                                          |                |             |                                                         |

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 3945-3949  
 Used on Lease  Dually Completed  
 Commingled