

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 9800  
Name Double R Oil Co., Inc.  
Address Box 506  
McCook, NE 69001  
City/State/Zip

Purchaser Clear Creek

Operator Contact Person Roger W. Philpott  
Phone 913-626-3104

Contractor: License # 6033  
Name Murfin Drilling Company

Wellsite Geologist  
Phone

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If **OWNO**: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

12-10-86 12-15-86 1-5-87  
Spud Date Date Reached TD Completion Date

4178' PBTB  
Total Depth

8-5/8" @ 224'

Amount of Surface Pipe Set and Cemented at.....feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt  
Cement Company Name Halliburton  
Invoice # 401455 901702

API NO. 15-153-20,678 -00-00

County Rawlins

C NW NW SE Sec. 22 Twp 1 Rge. 33 East West

2310 Ft North from Southeast Corner of Section  
2310 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

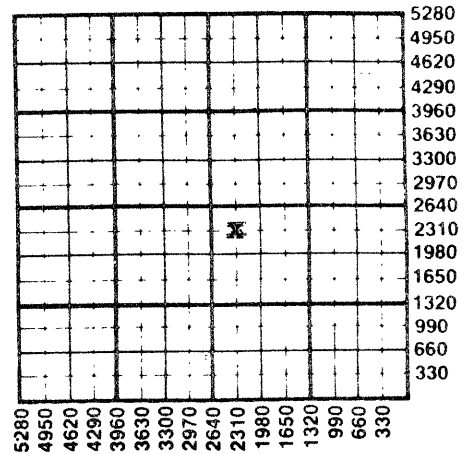
Lease Name Huss "C" Well # 1-3622

Field Name Drift

Producing Formation LKC

Elevation: Ground 2963 KB 2968

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: Hauled.  
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream,pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) From City of Atwood, Ks. (purchased from city, R.W.D. #)

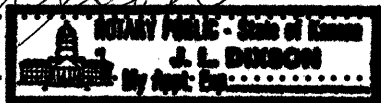
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title Sec-Treas Date 4/6/87

Subscribed and sworn to before me this 6th day of April 1987

Notary Public [Signature]  
Date Commission Expires 10-23-90



K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other  
RECEIVED (Specify)  
STATE CORPORATION COMMISSION  
APR 10 1987  
Form ACO-1 (5-86) 4-10-87  
CONSERVATION DIVISION  
Wichita, Kansas

Sec 22 Twp 1 Rge 33 E

SIDE TWO

Operator Name Double R Oil Co., Inc. Lease Name Huss "C" Well # 1-3622

Sec. 22 Twp. 1S Rge. 33 East West County Rawlins

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1

3993 - 4035 ft.

IHP 2007  
 IFP 42 - 50  
 ISIP 687  
 FFP 50 - 59  
 FSIP 671  
 FHP 1998

Recovered 45 ft. oid stained mud

Name	Top	Bottom
Anhydrite	2802	
Base Anhy	2838	
Oread	3867	
Heebner	3883	
LKC "A"	3926	
"B"	3976	
"C"	4017	
"D"	4074	
"E"	4116	
"F"	4151	
RTD	4178	

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	11.6 lb	224	60-40 Poz	165	3% cc
Production	7 7/8"	4 1/2"		4228-4168	Hal lt	260	10% salt, 7% oil, 3/4% cfr2

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	4018 - 4023	750 gal 28% ma	
4	4114.5 - 4117.5	4000 gal SGA, to Bbls displ, 30 ball sealers	
		6000 gal CRA, 30 ball sealers	

TUBING RECORD Size 2 3/8" Set At 4090 Packer at 4090 Liner Run  Yes  No

Date of First Production 1/5/87 Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours  
 Oil "E" zone: Production 75 bbls water per day, trace of oil  
 "C" zone: Pumped for 30 days.  
 Production declined to 1 bbl oil - 13 bbls water per day.  
 decision made to temporarily abandon. Will use as SWD or plug.  
 Bbls MCF Bbls CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease

