

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9800
Name Double R Oil Co. Inc.
Address Box 450
Atwood, KS 67730
City/State/Zip

Purchaser

Operator Contact Person Roger Philpott
Phone 913-626-3104

Contractor: License # 6033
Name Murfin Drilling Company

Wellsite Geologist
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
9-21-86 9-26-86 9-26-86
Spud Date Date Reached TD Completion Date
4200'
Total Depth PBTD
8-5/8" @ 211'
Amount of Surface Pipe Set and Cemented at...feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt
Cement Company Name
Invoice #

API NO. 15-153,20,669-00-00

County Rawlins

C...NW...NW...SW Sec 22...Twp 1S...Rge 33... East
West

2310 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

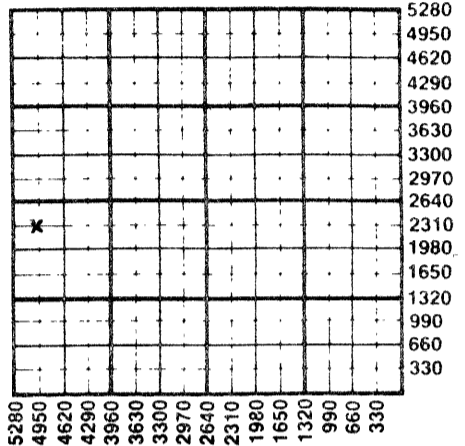
Lease Name Huss "B" Well # 1-4022

Field Name Drift

Producing Formation

Elevation: Ground 2995 KB 3000

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: Hauled.

Division of Water Resources Permit # T-86-292

Groundwater 5000 Ft North from Southeast Corner
(Well) 2000 Ft West from Southeast Corner of
Sec 21 Twp 1S Rge 33 East West

Surface Water...Ft North from Southeast Corner
(Stream, pond etc)...Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

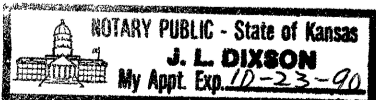
Signature [Signature]

Title Sec-Treas Date 11/3/86

Subscribed and sworn to before me this 3rd day of November 1986

Notary Public [Signature]

Date Commission Expires 10-23-1990



11-17-86

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec 22 Twp 1S Rge 33

SIDE TWO

Operator Name Double R Oil Co., Inc. Lease Name Huss "B" Well # 1-4022

Sec. 22 Twp. 1S Rge. 33 East West County Rawlins

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample <table border="0"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Bottom</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>2835</td> <td>KB</td> </tr> <tr> <td>Base Anhy</td> <td>2873</td> <td></td> </tr> <tr> <td>Oread</td> <td>3896</td> <td></td> </tr> <tr> <td>Heebner</td> <td>3910</td> <td></td> </tr> <tr> <td>LKC A</td> <td>3954</td> <td></td> </tr> <tr> <td>B</td> <td>4003</td> <td></td> </tr> <tr> <td>C</td> <td>4042</td> <td></td> </tr> <tr> <td>D</td> <td>4098</td> <td></td> </tr> <tr> <td>E</td> <td>4141</td> <td></td> </tr> <tr> <td>F</td> <td>4176</td> <td></td> </tr> </tbody> </table>	Name	Top	Bottom	Anhydrite	2835	KB	Base Anhy	2873		Oread	3896		Heebner	3910		LKC A	3954		B	4003		C	4042		D	4098		E	4141		F	4176	
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Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No																																		
Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																																		

DST #1 4021-4065 interval
 Times 30-60-30-60
 Recovery 40 ft oil spotted mud
 SIP 423-260
 FP 54-54 / 54-54
 HP 2195-2174

DST #2 4125-4160 interval
 Times 30-60-30-60
 Recovery 20 ft Mud w/ oil spots
 SIP 86-54
 FP 43-43 / 43-43
 HP 2217-2195

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface.....	12 1/2"	8-5/8"	211.....	60-40 Poz	150..	3% cc.....
.....
.....
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used		Depth	
.....	
.....	
.....	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled