

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 9800  
Name Double R Oil Co., Inc.  
Address Box 506  
McCook, NE 69001  
City/State/Zip

Purchaser Clear Creek

Operator Contact Person Roger Philpott  
Phone 913-626-3104

Contractor: License # 6033  
Name Murfin Drilling Company

Wellsite Geologist  
Phone

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date  
Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
9-7-86 9-12-86 9-20-86  
Spud Date Date Reached TD Completion Date  
4190'  
Total Depth PBTD  
8-5/8" @ 210'  
Amount of Surface Pipe Set and Cemented at.....feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt  
Cement Company Name Halliburton  
Invoice # 401482

API NO. 15-153-20.666-00-00  
County Rawlins  
120' E C East  
NW SW NW Sec. 22 Twp. 1S Rge. 33  West

3630 Ft North from Southeast Corner of Section  
4830 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

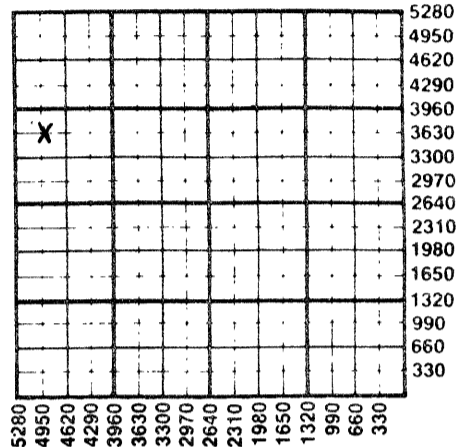
Lease Name Baumfalk Well # 2-4022

Field Name Drift

Producing Formation LKC

Elevation: Ground 2976 KB 2981

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: Hauled.  
Division of Water Resources Permit # T-86-275

Groundwater 1090 Ft North from Southeast Corner  
(Well) 5000 Ft West from Southeast Corner of  
Sec 15 Twp 1S Rge 33 East  West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge East West

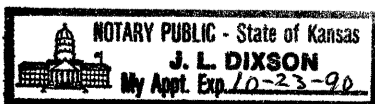
Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title Sec-Treas Date 11/3/86

Subscribed and sworn to before me this 3rd day of November 1986  
Notary Public [Signature]  
Date Commission Expires 10-23-1990



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

11-17-86

Sec 22 Twp 1S Rge 33E

SIDE TWO

Operator Name ..... Double R Oil Co., Inc. .... Lease Name ..... Baumfalk ..... Well #2-4022

Sec. 22 ..... Twp. 1S ..... Rge. 33 .....  East  West County ..... Rawlins .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample	Name	Top	Bottom
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No				
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No				
DST #1	3967-3995	interval				
Times	30-60-30-60					
Recovery	2 ft mud			Anhydrite	2810	
SIP	32-21			Base Anhy	2848	
FP	21-21 / 21-21			Oread	3863	
HP	2121-2100			Heebner	3882	
DST #2	3982-4036	interval		LKC A	3927	
Misrun				B	3977	
DST #3	3993-4036	interval		C	4014	
Times	30-30-30-30			D	4072	
Recovery	190 ft GIP			E	4116	
	85 ft Oil			F	4155	
	94 ft MCO 50% O, 35%M, 15%G					
	62 ft MCO 4.5%O, 35%M, 20%G					
	62 ft OCM 15%O, 75%M, 10%G					
	62 ft OCWM 5%O, 65%M, 25%W, 5%G					
SIP	279-275	HP	2126-2116			
FP	101-153 / 182-194					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
... Surface .....	12-1/4"	8-5/8"	.....	210'	60-40 Poz	150	3% cc.....
... Production .....	7-7/8"	4"	.....	4165	Econ Lt Ez-2	275 165	.....
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	4013-4019			1200 gal NE 3000 gal SGA, 2000 gal pad, 40 perf balls			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size	Set At	Packer at					
2 3/8	4004						
Date of First Production	Producing Method						
9/20/86	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	300 Bbls	MCF	Bbls	CFPB		39	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 4013-4019  
 Used on Lease  Dually Completed .....  
 Commingled