

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-153-20.659-00-00

County Rawlins

C NW NW NW Sec 22 Twp 1S Rge 33 East
..... West

4950 Ft North from Southeast Corner of Section

4950 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

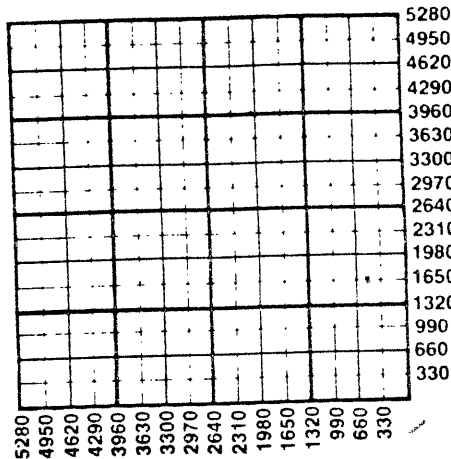
Lease Name Baumfalk Well # 1-822

Field Name Drift

Producing Formation LKC

Elevation: Ground 2963 KB 2968

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T-86-275

Groundwater 1090 Ft North from Southeast Corner
(Well) 5000 Ft West from Southeast Corner of
Sec 15 Twp 1S Rge 33 East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

8-14-86 8-20-86 8/28/86
Spud Date Date Reached TD Completion Date

4174'
Total Depth PBDT

8-5/8" @ 222'
Amount of Surface Pipe Set and Cemented at feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

Cement Company Name Halliburton
Invoice # 401427

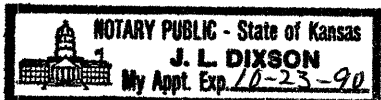
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Roger W. Philpott*
Title Sec-Treas Date 11/3/86

Subscribed and sworn to before me this 3rd day of November, 1986
Notary Public *J. L. Dixon*
Date Commission Expires 10-23-1990

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



11-17-86

Sec 22 Twp 1S Rge 33E

Operator Name Double R Oil Co., Inc. Lease Name Baumfalk Well # 1-822

Sec. 22 Twp. 1S Rge. 33 East West County Rawlins

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	
Cores Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	
DST #1 3972-4025 interval			
Times	30-60-45-60		Name
Recovery	1 ft oil		Top
	60 ft OCM	5%G, 20%O, 75%M	Bottom
	60 ft OCM	5%G, 15%O, 80%M	Anhydrite
	60 ft OCM	5%O, 95%M	Base Anhydrite
SIP	301-310		Oread
FP	83-89 / 110-126		Heebner
HP	2073-2063		LKC A
DST #2	4074-4113 interval		B
Times	30-60-15-0		C
Recovery	185 ft Mud w/oil spots		D
SIP	1148-0		E
FP	97-108 / 141-141		F
HP	2153-2131		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"		222	60/40 Poz	150	3% cc
Production	7-7/8"	4-3/4"		4130	Lt 60/40poz	260	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	4002-4006	400 gal MA 4000 gal 15%, 3000 gal gelled pad, 15 bbl O/flush 24 perf balls	

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8	4054			

Date of First Production	Producing Method
8/28/86	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
200	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 4002-4006
 Used on Lease Dually Completed
 Commingled

Double R Oil Co.
Baumfalk #1-322

Core #1

3996 - 4015

Recovered full 19 ft.

3996 - 4004	Red shale
4004 - 4005	Green shale
4005 - 4010	Tan limestone, MED-XLN
4010 - 4012	Tan Dolomite, F-XLN
4012 - 4013	Tan Limestone, F-XLN, ARG DOL
4013 - 4014	Tan Limestone, F-XLN, DOL
4014 - 4015	Lt. Gray Limestone, F-XLN