

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-153-20-712
County Rawlins
SE NE NW Sec 24 Twp 1S Rge 33 East
..... West

Operator: License # 3667
Name Source Petroleum A Division of
Address Presley Petroleum Co.
200 W. Douglas, Suite #820
City/State/Zip Wichita, Kansas 67202

4290 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser Koch Oil Co.

Lease Name Timm "A" Well # 4

Operator Contact Person John D. Howard, Jr.
Phone 316-262-7397

Field Name Wilhelm Field

Producing Formation 50', 100', 140', 160', & 180'

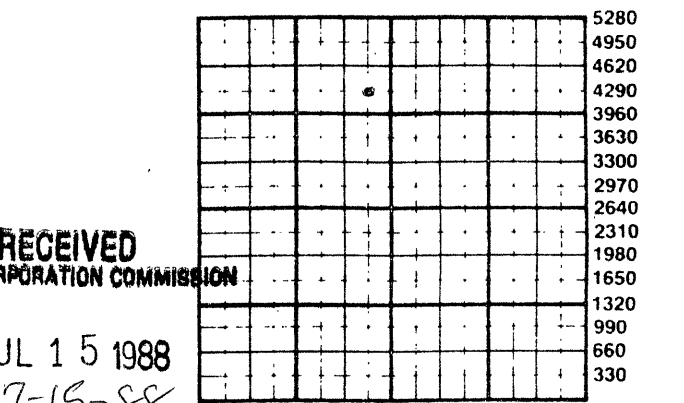
Contractor: License # 6033
Name Murfin Drilling Company

Elevation: Ground 2975' KB 2980'

Wellsite Geologist Randy Lilak
Phone 722-4008

Section Plat

Designate Type of Completion
 New Well Re-Entry Workover



Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

RECEIVED
STATE CORPORATION COMMISSION
JUL 15 1988
7-15-88
CONSERVATION DIVISION
Wichita, Kansas

If OWHO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
4-27-88 5-01-88 5-28-88
Spud Date Date Reached TD Completion Date
4620' 4180'
Total Depth PBTD

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water: Hauled
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

Amount of Surface Pipe Set and Cemented at 304 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John D. Howard, Jr.
Title General Manager Date 7-14-88

Subscribed and sworn to before me this 14th day of July 1988
Notary Public Traci Grant
Date Commission Expires January 24, 1992

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
7-15-88 X

