

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-153-20,713-00-00
County Rawlins
NE NE Sec. 23 Twp. 1S Rge. 33W ~~East~~ West

Operator: License # 5783
Name Galloway Drilling Co., Inc.
Address 105 S. Broadway, #340
Wichita, KS 67202
City/State/Zip

4620
350
Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser

Lease Name Timm Well # 1

Field Name

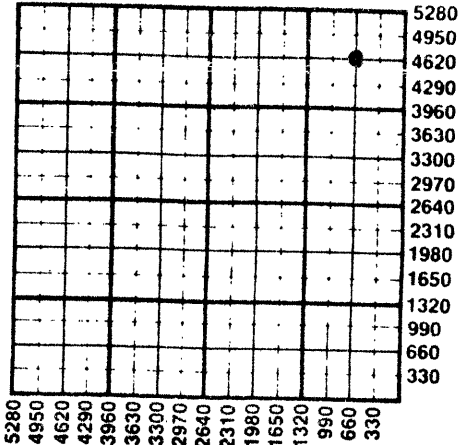
Operator Contact Person Traci Landin
Phone 316-263-1793

Producing Formation

Elevation: Ground 2945 KB 2950

Contractor: License # 6033
Name Murfin Drilling Company

Section Plat



Wellsite Geologist
Phone

WATER SUPPLY INFORMATION

Designate Type of Completion
 New Well Re-Entry Workover

Disposition of Produced Water: Disposal
Docket # Repressuring

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ~~OWO~~: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
4-25-88 5-1-88 5-1-88
Spud Date Date Reached TD Completion Date
4230'
Total Depth PBTD
8-5/8" @ 301'
Amount of Surface Pipe Set and Cemented at...feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated
from...feet depth to...w/...SX cmt
Cement Company Name
Invoice #
ALT I OVA

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water: Hauled.
Division of Water Resources Permit #
 Groundwater...Ft North from Southeast Corner
(Well) ...Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water...Ft North from Southeast Corner
(Stream, pond etc)...Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature
Title Drilling Manager Date 5-19-88

Subscribed and sworn to before me this 19 day of May
1988
Notary Public Eleanor Hall
My Appt. Exp. 4-25-91

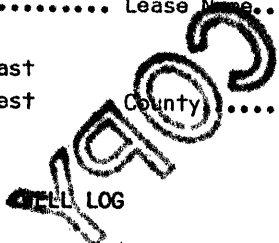


K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
RECEIVED
STATE CORPORATION COMMISSION
6-7-88

JUN - 7 1988
6-7-88
CONSERVATION DIVISION
Wichita, Kansas

Operator Name Galloway Drilling Co., Inc. Lease Name Trim Well # 1

Sec. 23 Twp. 1S Rge. 33W East West County Rawlins



INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3820-3894 30-30-30-30
 REC. 130' OF MUD, NO SHOW, IFP 52/52, FFP 52/62
 SIP 1156-1115

DST #2 3987-4026 30-30-30-30
 REC. 65' OF MUD, NO SHOW, IFP 41/52, FFP 52/41
 SIP 520-468

DST #3 4082-4186 30-60-60-60
 REC. 50' OF MUD, 210' OF SALT WATER, IFP 52/62,
 FFP 98/135, SIP 1219-1115

Name	Top	Bottom
ANHYDRITE	2785	+165
B/ANHYDRITE	2822	+128
WABUNSY	3653	-703
ORAD	3871	-921
HEEBNER	3884	-934
LANSING	3924	-974
R.T.D.	4230	-1280

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"		301	60-40 Poz	175	2% gel, 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer at					
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled