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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

MAY 0 6 2004

MAY U U December 2002

KCC WICHITA December 2002

Form must be Typed

For KCC Use: 2 Effective Date: 3	3-03	OIL & GAS CO	NSE	TION COMMISSION RIVATION DIVISION TENT TO DRILL Form must be Signed Form must be Si
		NOTICE OF	INT	ENT TO DRILL Form must be Signed All blanks must be Filled
SGA? Yes No		Just he approved by KCC fi	ve (5	5) days prior to commencing well
	.,	1100:00 app. 0 · · · · ·		AP30N = 50 E 0
	June	21 2003		Spot
Expected Spud Date	month	day year	E/2	SE SW NW Sec. 18 Twp. 16 S. R. 25 West
		•		3,000 feet from N / X S Line of Section
OPERATOR: License#	32294		-	4,075 feet from X E / W Line of Section
Osborn Energy, L.L.C.				Is SECTION X Regularirregular?
24850 Farley	/	00042	• '	(Note: Locate well on the Section Plat on reverse side)
	rus, Kansas	66013	-	Mismi
Contact Person: Steve			•	County: Well #: 5-18-16-25
Phone: 913-533-99	00		-	Field Name: Louisburg
	5885		_	Is this a Prorated / Spaced Field?
CONTRACTOR: License#Suz	ie Glaze		-	Target Information(s): Marmaton
Name:				Nearest Lease or unit boundary: 360'
Well Drilled For:	Well Class:	Type Equipment:		Ground Surface Elevation: 1,058 feet MSL
Oil Enh Rec	X infield	Mud Rotary		Water well within one-quarter mile:
X Gas Storage	Pool Ext.	X Air Rotary		Public water supply well within one mile:
OWWO Disposal	Wildcat	Cable		Depth to bottom of fresh water: 100'
Seismic: # of Hol	les Other			Depth to bottom of usable water: 200'
Other			_	Curiose Bing by Alternate: 1 Y 2
				Length of Surface Pipe Planned to be set:
If OWWO: old well information	n as follows:			Length of Conductor Pipe required: N/A
Operator:				Projected Total Depth: 750'
Well Name:			-	Formation at Total Depth: Cherokee
Original Completion Date:	0	riginal Total Depth:	-	Water Course for Drilling Operations:
and a House	antal wellbore?	Yes X No)	Well Farm Pond Other X
Directional, Deviated or Horizon If Yes, true vertical ceptin.	ontal wellbore:			DWR Permit #:
If Yes, true vertical depth.			_	(Note: Apply for Permit with DWR)
Bottom Hole Location. Yes X No				
KCC DKT #:			_	If Yes, proposed zone:
				ARRAS DOVER AN TON THE PROPERTY
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. segingle (1) and (2) are the undersigned hereby affirms that the drilling completion and eventual plugging of this well will comply with K.S.A. 55 et. segingle (1) and (2) are the undersigned hereby affirms that the drilling completion and eventual plugging of this well will comply with K.S.A. 55 et. segingle (1) are the undersigned hereby affirms that the drilling completion and eventual plugging of this well will comply with K.S.A. 55 et. segingle (1) are the undersigned hereby affirms that the drilling completion and eventual plugging of this well will comply with K.S.A. 55 et. segingle (1) are the undersigned hereby affirms that the drilling completion and eventual plugging of this well will comply with K.S.A. 55 et. segingle (1) are the undersigned hereby affirms that the drilling completion and eventual plugging of this well will comply with K.S.A. 55 et. segingle (1) are the undersigned hereby affirms that the drilling completion are the undersigned hereby affirms the undersigned hereby affirms that the drilling completion are the undersigned hereby affirms the undersigned hereb				
The undersigned hereby affire	ms that the drilli	ng, completion and eventua	l plug	gging of this well will comply with K.S.A. 55 et. segting it
It is agreed that the following	minimum requir	rements will be met:		
	dictrict office pr	for to soudding of well:		visit.
1. Notify the appropriate to	notice of intent	to drill shall be posted on	each	drilling rig;
	of authors sing :	se chaciiian naidw <i>siiaii de</i>	361	Dy Chicalating domestic in the
through all unconsolida	ited materials pl	us a minimum of 20 feet into	o the	underlying formation. trict office on plug length and placement is necessary <i>prior to plugging</i> ; and or production casing is cemented in;
4. If the well is any hole, i	an agreement b	etween the operator and the	B UIST	the one or programmer provides in:
 If the well is dry hole, an agreement between the operation and the second of the well is either plugged or production casing is cemented in; The appropriate district office will be notified before well is either plugged or production casing is cemented in; If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 				
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any disable water to suitable water to su				
must be completed with	hin 30 days of t	ne spud date of the well sin	an 00	, pidgget. II,
I hereby certify that the state	ments made he	rein are true and to the bes	t of m	ny knowlegge and belief.
inereby certify that the state		\mathcal{H} .	10	// ///
Date: 6/13/03	Signature of Op	perator or Agent:	Z	Title:
	-	`		Remember to:
				File Drill Pit Application (form CDP-1) with Intent to Drill:
For KCC Use ONLY	7717/	(0, 0)		File Completion Form ACO-1 within 120 days of spud date;
API # 15 - /2/-	110112			File acreage attribution plat according to field proration orders;
Conductor pipe requireo	NONE	feet		Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe (afful)	ea 20	feet per Alt. + (2	7	Submit plugging report (CP-4) after plugging is completed, Obtain written approval before disposing or injecting saft water.
1 2 1	0-18-03		7	
Approved by	2.18 12			If this parmit has expired (366, authorized expiration date) product
This authorization expires:	an not started with	nin 6 months of effective date.)		check the box below and return to the address below.
(This authorization void if drilli.	ng not stance with	viennie er entennie i filit		Well Not Drilled - Permit Expired & R. Ashlvch
Spud date:	Agent:		.	Signature or Operator of Agortic
				Market - Room 2078, Wichita, Kansas 67202
				tradet Doom 2078 Wichits Kansas b/202 'D.