TO:	API Number: 15-153-20),980 - OO-OO
STATE CORPORATION COMMISSION		
CONSERVATION DIVISION - PLUGGING	<u>NE NE</u> /4 SEC. 29),_01 ,_33_W
130 SOUTH MARKET, SUITE 2078	4620 feet from S	section line
WICHITA, KANSAS 67202	feet from E	section line
I		
Operator license# 5552	Lease: Worley "A"	Well #
		150.13
Operator: Gore Oil Company	County: Rawlins	13011
Address: 202 S. St. Francis	Well total depth 46	81 feet
P.O. Box 2757	Conductor Pipe: 0 inc	
Wichita, Kansas 67201-2757	Surface pipe 8 5/8 Inch (
Wichita, Ransas 6/201-2/5/	feet	<u> </u>
	1660	
Aband. oil well $\underline{\mathbf{x}}$, Gas well $\underline{}$, Input well	, SWD, D & A	
Plugging contractor: Express Well Service	License	<u> 6426</u>
Address: Victoria, Kansas 67671		
Address: Victoria, Ransas 6/6/1		
Company to plug at: Hour: P.M. Day: 22	Month: May	Year: 1997
Plugging proposal received from: Lester E	etts	No. 44
Company: Gore Oil Company	Phone:	
		() ()
Were: Order 250 sxs 60/40 pozmix - 10%		
Allied Cement Company.		
Order sand and common cement.		
		(A) (C) (C)
ACC 2012 TO 1 A CONTROL OF THE STATE OF THE	ν [,]	····
		To 15
		6-3-97
Plugging Proposal Received by: Carl Goo		<u> </u>
Plugging operations attended by agent? All[X], Part[], None[]	
Completed: Hour: 2:30 P.M., Day: 22 Month:		1997
Actual plugging report: 8 5/8" set at 255'		
PBTD 4085'. Prod. Perf. 4004' - 4049'. Sand		
with bailer. Recovered 1603' of casing. Mi		
with 500# hulls mixed in. Pulled 5 1/2" to 3 cement blend. Pulled casing. Hole full. F		face with 160 sxs
cement blend. Pulled casing. Hole full.	lug complete.	W
	Manager 1 and 1 an	
Remarks:	empression is provided to the control of the contro	
Condition of casing(in hole): GOOD B		X NO
Bottom plug(in place): YES, CALC		
Plugged through TIBING, CASING	Elevation:	GL
I did[X] / did_not[] observe the pluggi	na C. 0 2	Dear -
TE JUN 0 5 1997		<u>ver</u>
1/6227	MO.	
V NO CP-2	/3	