

15-153-20398-00-00

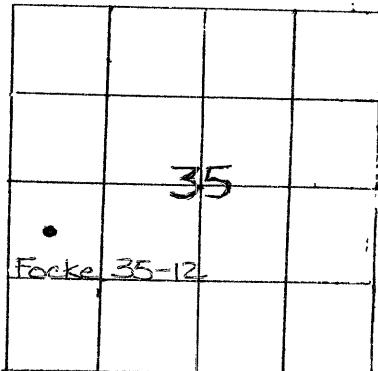
STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Bldg.
Wichita, Kansas 67202

Form CP-4
Rev. 12-15-80

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit

COUNTY Rawlins SEC. 35 TWP. 1S RGE. 33 E/W
Location as in quarters or footage from lines:
660' from West line, 660' from North line of NW 1/4 of SW 1/4



Lease Owner Stoepfelwerth Drilling, Inc.
Lease Name Focke Well No. 35-12
Office Address 1111 East "H" St. McCook, NE 69001
Character of Well (Completed as Oil, Gas or Dry Hole): Dry Hole
Date Well Completed 10/3/80
Application for plugging filed 10/13/80
Plugging commenced 6/27/81
Plugging completed 7/21/81

Locate Well
correctly on above
Section Platt.

Reason for abandonment of well or producing formation
Swabbed all water

Was permission obtained from the Conservation Division or
Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Balthazar
see

Producing formation Lansing E,D,C Depth to top below bottom below T.D. see

Show depth and thickness of all water, oil and gas formations.

8-27-81

RECEIVED
STATE CORPORATION COMMISSION
AUG 27 1981
CONSERVATION DIVISION
Wichita, Kansas

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
Lansing "C"	Water	4079	4081	8 5/8/20#	285'	None
Lansing "D"	Water	4128	4130	4 1/2/10 1/2#	4242'	1767/7-3-81
Lansing "E"	Water	4176	4178			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set. 6/27/81 Had L&S Roustabout service put 24 racks of sand down the casing to cover the perfs and it bridged off. 6/30/81 Had Gibson Well Service jet the sand to bottom, it filled up to 3919' and they poured 4 sacks of cement on top of that - it filled up hole to 3812. 7/2/81 shot casing off at 3000' and couldn't recover it. 7/3/81 shot casing off at 1767' and recovered it. 7/21/81 Had Halliburton pump 5 sacks of Cottonseed hulls down hole followed by 70 sacks of 50-50 pozmix and 32 sacks of gel. Put down 8 5/8" wooden plug 5 more sacks of hulls and 60 sacks of 50-50 pozmix. It squeezed and job was complete - Gilbert Balthazar was present and supervised plugging.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Halliburton

STATE OF Nebraska COUNTY OF Red Willow, ss.

Stoepfelwerth Drilling, Inc. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

Gilbert Balthazar
1111 East "H" McCook, NE
(Address)

SUBSCRIBED AND SWORN TO before me this 21 day of AUGUST, 19 81

My Commission expires:



Robert J. Lewis
Notary Public.

KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

S. 35 T. 1 R. 33 W

API No. 15 - 153 County - 20398 Number -00-00

Loc. NW SW

County Rawlins

Operator STOEPPELWERTH DRILLING, INC.

Address 2005 Norris, McCook, NE 69001

Well No. 35-12 Lease Name Focke

Footage Location 1980 feet from (N) (S) line 660 feet from (E) (W) line

Principal Contractor Geologist

Spud Date 8-20-80 Date Completed 10-30-80 Total Depth 4260 P.B.T.D. -0

Directional Deviation None Oil and/or Gas Purchaser None

640 Acres N grid diagram with well location marked '35'. Elev.: Gr. 3019 DF 3022 KB 3024

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Table with 8 columns: Purpose of string, Size hole drilled, Size casing set (in O.D.), Weight lbs/ft., Setting depth, Type cement, Sacks, Type and percent additives. Rows for Surface and Production.

LINER RECORD

PERFORATION RECORD

Tables for Liner Record (Top, Bottom, Sacks cement) and Tubing Record (Size, Setting depth, Packer set at) with corresponding Perforation Record (Shots per ft., Size & type, Depth interval).

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Table with 2 columns: Amount and kind of material used, Depth interval treated. Rows for 1000 g 15% SGA (NE) at intervals 4176-78, 4128-30, and 4079-81.

INITIAL PRODUCTION

Table for Initial Production with fields for Date of first production, Producing method, Rate of production per 24 hours (Oil, Gas, Water, Gas-oil ratio), and Disposition of gas.

Stamp: RECEIVED FEB 23 1981 CONSERVATION DIVISION WICHITA, KANSAS

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Driller's Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209.

Operator

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Stoempelwerth Drilling, Inc.

Dry hole *Dry hole*

Well No.

Lease Name

35-12

Focke

S 35 T 1 R 33 E W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface soil & clay	0	25	Stone Coral	2835
Sand & shale	25	210	Lansing	3976
Shale	210	1630		
Imy shale	1360	2840		
Awhydrite	2840	2875		
Sand, shale, lime streaks	2875	3480		
Lime & shale	3480	T.D.		
DST 4042 - 4138 Misrun			Petro Log RA-Guard w/ SP & Caliper	2800 - T.D.
DST 4037 - 4138 Misrun			GR - Neutron	0 - 2800
DST 3995 - 4260 Misrun				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

[Signature]
Signature

STATE

MISSION

[Signature]
Title

FEB 23 1981

2/19/80
Date

CONSERVATION DIVISION

WICHITA, KANSAS