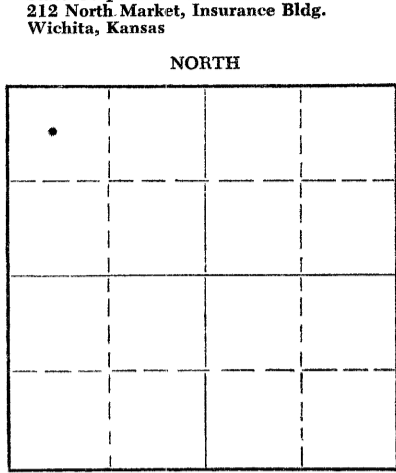


Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 North Market, Insurance Bldg.  
Wichita, Kansas

15-153-30026-00-00

WELL PLUGGING RECORD



Locate well correctly on above Section Plat

Rawlins County. Sec. 28 Twp. 15 Rge. 32 (E) W (W)  
Location as "NE/CNW/SW" or footage from lines C-NW/4 NW/4  
Lease Owner Skelly Oil Company  
Lease Name R. A. Reuber Well No. 1  
Office Address P. O. Drawer 649, McCook, Nebraska  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed December 24, 19 62  
Application for plugging filed December 24, 19 62  
Application for plugging approved 19  
Plugging commenced December 26, 19 62  
Plugging completed December 26, 19 62  
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? No - See note below

Name of Conservation Agent who supervised plugging of this well None  
Producing formation None Depth to top Bottom Total Depth of Well 4142 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE OD	PUT IN	PULLED OUT
Dry Hole				7"	255'	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

4142-271' - 10# drilling mud.  
271-199' - Spotted 15 sacks regular cement.  
199-48' - 10# drilling mud.  
48'-Surface - Spotted 10 sacks regular cement.

Note: From December 24 to 27, 1962, repeated efforts were made to contact plugging agents, Mr. W. L. Nichols, Moreland, Kansas and Mr. Eldon Petty, Hays, Kansas to obtain verbal approval to plug this well but we were unable to reach either of them by telephone.

RECEIVED  
STATE CORPORATION  
01-02-1963  
JAN 2 1963

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Sterling Drilling Company  
Address P. O. Box 127, Sterling, Kansas

STATE OF Nebraska, COUNTY OF Red Willow, ss.  
C. F. Bass (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C. F. Bass  
P. O. Drawer 649, McCook, Nebraska  
(Address)

SUBSCRIBED AND SWORN to before me this 31st day of December, 19 62

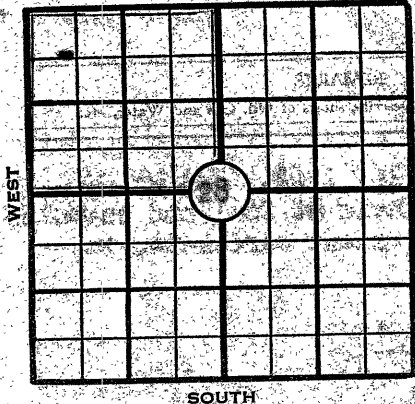
COMMISSION EXPIRES JUNE 1, 1968

My commission expires

Notary Public.



NORTH 15-153-30026-00-00



# SKELLY OIL COMPANY

## Well Record

Lease Name and No. A. Leuber Lease No. 61601 Well No. 1  
 Lease Description 1/4 Section 20-15-32N  
Lawrence County, Kansas (120 Acres)

Location Staked November 30, 1962 by Laughlin-Peterson  
650 feet from North line 650 feet from West line  
 of Section 20

Elev. K.B. 2899'  
 D.F. 2895'  
 Elev. G.L. 2890'

Drilling Contractor Sterling Drilling Company  
 Work Com'd. November 30, 1962 Drilling Com'd. December 16, 1962 Reached Total Depth December 23, 1962

Rotary Drilling from Surface to 1112' Cable Tool Drilling from - to -  
 Well Completed December 26, 1962 Total Depth 1112' P.B.T.D. -

Initial Completion Test Dry Hole 1962

Pressures: F.C.P. \_\_\_\_\_ F.T.P. \_\_\_\_\_ S.I.C.P. \_\_\_\_\_ S.I.T.P. \_\_\_\_\_

### PRODUCING FROM

FORMATION	thru	OPEN HOLE PERFORATIONS	TOP	BOTTOM	Total No. Shots
FORMATION	thru	OPEN HOLE PERFORATIONS	TOP	BOTTOM	Total No. Shots
FORMATION	thru	OPEN HOLE PERFORATIONS	TOP	BOTTOM	Total No. Shots

### CASING RECORD

STRINGS	SIZE	WHERE SET (Depth)	CEMENTING RECORD		All Measurements were taken from top of Kelly Bushing which is <u>11</u> ft. from top of surface casing. Flange Collar
			Sacks Used	Top Cem't Bh'd. Cas g.	
Surface	7"	255'	175	Surface	
Intermediate					
Production					
Liner					Top Liner:

SIZE	Wt.	Thds.	Kind	Cond.	Jts.	LEFT IN				PULLED OUT			
						LTM		WTM		LTM		WTM	
Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.
7"	20	21	255	0	7	255	0	257	1				

RECEIVED  
 01-02-1965  
 JAN 2 1963  
 CONDELL  
 Wichita, Kansas

### SIGNIFICANT GEOLOGICAL FORMATIONS

Source: <u>DeLumberger</u>	TOP	BOTTOM	GAS		OIL		REMARKS
			FROM	TO	FROM	TO	
Fort Hays	1205						
Permian	2352						
Stone Corral	2665	2701					
Adair	3120						
Topoka	3679						
Great	3779						
Lansing	3824	4001					
Harnton	4111						

### TREATMENT RECORD

DATE	TYPE TREATMENT	INTERVAL TREATED	AMOUNT OF TREATMENT

### WORKOVER RECORD

TYPE WORK	DATE COM'D.	DATE COMP.	Plugged back or Deepened		PROD. BEFORE	PROD. AFTER
			FROM	TO		

See Reverse for detail information



RECORD OF FORMATIONS

FORMATION

TOP

BOTTOM

REMARKS

Indicate Casing Points, Describe shows of Oil, Gas and Water, etc.

Clay, Sand & Shale	Surface	270	Spudded December 16, 1962. Set 7" casing in 7-5/8" hole at 266' and cemented with 175 sacks. Cement circulated to surface.
Shale, Sand	270	1650	Top Fort Hays 1265'
Pyrite & Shale	1650	2205	Top Permian 2182'
Sand, Shale & Gyp	2205	2435	Top Stone Corral 2645'
Sand & Shale	2435	2665	Base Stone Corral 2700'
Anhydrite	2665	2704	
Shale	2704	2905	
Line & Shale	2905	3313	
Shale & Sand	3313	3375	
Line & Shale	3375	3937	
			Top Adair 3420'
			Top Toroka 3570'
			Top Grand 3770'
			Top Lansing 3920'
			WELL TEST NO. 1 - 1974-1976 (Lansing "H" Zone) Tool open 10 minutes, shut in 15 minutes; then open 1 hour, and shut in 15 minutes. Recovered 25' of mud with oil specks. Pressure: 10/30%. GIP 1250/1025%. Hyd. P. 1970.
Line & Shale	3937	4112'	Base Kansas City 4084'
			Top Permian 4112'

TOTAL DEPTH 4112' Reaches total depth December 23, 1962.

Ran Schlumberger Induction Electrical and Sonic Logs to 4112'.

WELL TEST NO. 2 - (Straddle Test) 4000-4012' (Lansing "H" Zone) Tool open 10 minutes, shut in 30 minutes; then open 1 hour, and shut in 30 minutes. Recovered 240' of slightly oil cut salt water and 360' of salt water. PP 100/081. GIP 1230/1075%. Hyd. P. 2010.

WELL TEST NO. 3 - (Straddle Test) 3954-3976' (Lansing "H" Zone) Tool open 10 minutes, shut in 30 minutes; then open 1 hour, and shut in 30 minutes. Recovered 10' slightly oil specked mud. PP 20/30%. GIP 1330/1310%. Hyd. P. 1976.

December 26, 1962 - MUDLOG WELL IN FULL LOG  
 1112-271' - 16' drilling mud;  
 271-191' - 18' 15 sacks regular cement.  
 191-161' - 16' drilling mud.  
 161'-Surface - 198' 10 sacks regular cement.

SLOPE TEST DATA

Depth	Angle in Degrees
750'	2 1/2
1250'	1 1/2
2200'	3/4
2750'	3/4

SIGNIFICANT GEOLOGICAL FORMATIONS

FORMATION	TOP	BOTTOM	REMARKS
Fort Hays	1265'	2182'	
Permian	2182'	2645'	
Stone Corral	2645'	2700'	
Kansas City	4084'	4112'	

TREATMENT RECORD

DATE	TREATMENT	IN-TREATMENT	POST-TREATMENT

WORKOVER RECORD

TYPE WORK	DATE COMP.	DATE COMP.	FROM	TO	PROF. WELL