

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD
15-153-00015-00-00

Rawlins County, Sec. 33 Twp. 1S Rge. (E) 32 (W)

Location as "NE/CNW/SW" or footage from lines SW/4 SW/4 SW/4

Lease Owner Skelly Oil Company

Lease Name J. W. Kompus

Well No. 1

Office Address Box 1650, Tulsa, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed April 8, 19 59

Application for plugging filed April 8, 19 59

Application for plugging approved April 9, 19 59

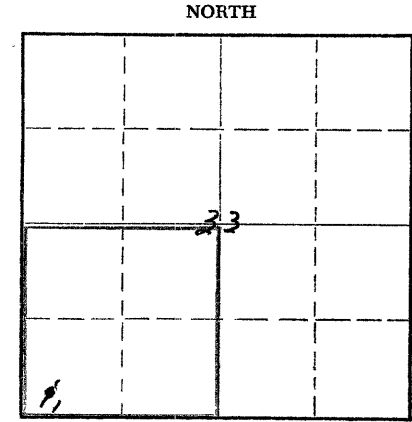
Plugging commenced April 8, 19 59

Plugging completed April 9, 19 59

Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Mr. A. D. Fabricius

Producing formation None Depth to top Bottom Total Depth of Well 4641 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	OD SIZE	PUT IN	PULLED OUT
Arbuckle Lime	No shows	4480'		8-5/8"	405'6"	None
Reagan Sand	Dry	4572'				
Pre-Cambrian	No shows	4620'				

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

25 sacks of cement 4641' to 4560'
Mud laden fluid 4560' to 3971'
25 sacks of cement 3971' to 3890'
Mud laden fluid 3890' to 410'
25 sacks of cement 410' to 333'
Mud laden fluid 333' to 75'
25 sacks of cement 75' to 6'
Surface soil 6' to 0'

Name of Plugging Contractor Claude Wentworth Drig. Co., Inc.
Address 2701 East 15th, Tulsa, Oklahoma

STATE OF Kansas COUNTY OF Reno, ss.
H. E. Wamsley (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

Box 391, Hutchinson, Kansas

(Address)

SUBSCRIBED AND SWORN TO before me this 28th day of April, 19 59

My commission expires April 7, 1963

Josephine L. Johnson Notary Public.

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RECEIVED
STATE CORPORATION COMM.
05-02-1959
MAY 2 1959

CONSERVATION DIVISION
Wichita, Kansas

RECORD OF FORMATIONS

FORMATION	TOP	BOTTOM	REMARKS
Blue shale	110	225	Set and cemented 2-5/8" OD, 22.75, across S.W., S.S. steel casing (2" cond.) at 407' with 300 sacks of Foxmix cement with 1/4" floccs per sack. Cement circulated. Finished cementing at 2:00 p.m. 3/17/29.
Shale	225	225	
Sand	225	225	
Shale and shells	2275	2728	TOP TUPPEA LINE 3743'
Anhydrite	2728	2765	
Shale and shells	2765	3365	Fair porosity and oil stain
Line and shale	3365	3730	
Line	3730	3837	TOP LANSING LINE 3890'
White, fine medium crystalline line	3837	3843	
Line	3843	3874	Light porosity, dead oil stain
White, cryptocrystalline line	3874	3874	
Line	3874	3901	Run Halliburton drill stem test No. 1 with two packers, top packer set at 3835', bottom packer at 3847', used 54' anchor, open 1 hour, wash blow throughout test, recovered 5' of heavily oil out mud and 130' of muddy water, all pressures 0, bank check failure.
Line	3901	3930	
White line, crypto to fine crystalline, fossiliferous	3930	3934	Good vuggy porosity, good oil stain
Line	3934	3940	
Line	3940	3940	Run Halliburton drill stem test No. 2, packer set at 3911', used 9' of anchor, open 1 hour, slight blow of air for 10 seconds, then quit, recovered 15' of heavy mud, perforations on tool string, IHP-1200' in 30 min., IFF-1200', FFF-1200', IHP-1300' in 30 min.
Line and shale	3940	3950	
Line and shale	3950	3950	No show
Line and shale	3950	3950	
Line and shale	3950	3950	Run Halliburton drill stem test No. 3, packer set at 3911', used 19' of anchor, open 1 hour, wash blow for 5 minutes, then quit, recovered 10' of mud, no oil, IHP-1170' in 30 min., IFF-0', FFF-0', IHP-525' in 30 min., hydrostatic pressure 2000'.
Line and shale	3950	3950	
Line and shale	3950	3950	Run Halliburton drill stem test No. 4 with packer set at 3894', used 38' of anchor, open 1 hour, wash blow for 20 minutes, recovered 90' of drilling mud, no oil, IHP-880' in 30 minutes, IFF-40', FFF-65', IHP-190' in 30 min., hydrostatic pressure 2010'.
Line and shale	3950	3950	
Line and shale	3950	3950	Fair vuggy porosity, oil stained
Line and shale	3950	3950	
Line and shale	3950	3950	Run Halliburton drill stem test No. 5, packer set at 3911', used 27' anchor, open 1 hour, no blow, recovered 3' of drilling mud, no oil, IHP-970' in 30 min., IFF-0', FFF-0', IHP-0' in 30 min., hydrostatic pressure 2034'.
Line and shale	3950	3950	
Line and shale	3950	3950	Good inter-collitic porosity, light oil stain and saturation
Line and shale	3950	3950	
Line and shale	3950	3950	Run Halliburton drill stem test No. 6, packer set at 4070', used 17' anchor, open 1 hour, wash blow for 2 minutes, re-
Line and shale	3950	3950	

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			covered 1' of drilling mud, no oil, INSP-340/ in 30 mins., IFF-0/, FFF-0/, FHP-30/ in 30 mins.
Lime	4087	4109	
White, fine crystalline lime, cherty	4109	4113	Fine vuggy porosity, spotted light stain
Lime	4113	4120	Run Halliburton drill stem test No. 7, packer set at 4087', used 38' anchor, open 1 hour, weak blow for 5 mins., recovered 1' of free oil and 7' of heavily oil cut mud, INSP-1195/ in 30 mins., IFF-0/, FFF-0/, FHP-310/ in 30 mins.
Lime and shale	4120	4307	<u>BASE LINCOLN CITY LIME 4113'</u> <u>TOP LINCOLN LIME 4120'</u> <u>TOP GRANITE LIME 4307'</u>
White dense lime	4307	4309	Slight vuggy porosity, some dead oil staining
Lime	4309	4441	<u>TOP GRANITE SAND 4309'</u> Run Halliburton drill stem test No. 8, packer set at 4371', used 78' anchor, open 1 hour, strong blow for 20 mins., then quit, recovered 2550' of muddy salt water, no oil, INSP-1100/ in 20 mins., IFF-690/, FFF-1100/, FHP-1100/ in 20 mins.
Conglomerate	4441	4466	<u>TOP ARBUCKLE LIME 4400'</u>
White to red, medium crystalline glauconitic dolomite	4466	4500	Good porosity, no oil shows, slightly sandy near base
			Run Halliburton drill stem test No. 9, packer set at 4442', used 58' anchor, open 1 hour, strong blow to weak blow throughout test, recovered 2490' of muddy salt water, no oil, INSP-1110/ in 30 mins., IFF-610/, FFF-1110/, FHP-1110/ in 30 mins.
Lime	4500	4566	
Sand	4566	4573	<u>TOP BEAMAN SAND 4572'</u>
Lime, shale and sand	4573	4594	Run Halliburton drill stem test No. 10, packer set at 4564', used 30' anchor, open 1 hour, strong blow decreasing to weak blow at end of 1 hour, recovered 2500' of muddy salt water, no oil, INSP-1200/ in 20 minutes, IFF-610/, FFF-1200/, FHP-1200/ in 20 mins.
Lime and shale	4594	4610	
Lime	4610	4620	<u>TOP PRE-CAMBRIAN GRANITE 4620'</u>
Red coarsely crystalline granite with slight fractures	4620	4641	No porosity or shows
			Run Schlenberger Survey
			Run Halliburton drill stem test No. 11, packer set at 4623', used 18' anchor, open 1 1/2 hours, weak blow for 7 mins., dead for 43 mins., then started blowing, strong blow for 40 mins., recovered 1150' of salt water, INSP-50/ in 20 minutes, IFF-0/, FFF-530/, FHP-1200/ in 20 mins.

TOTAL DEPTH 4641'

Since no commercial zones of oil or gas production were encountered in drilling to the depth of 4641', regular authority was granted to plug and abandon the well as follows:

25 sacks of cement	4641'	to	4560'
Mud laden fluid	4560'	to	3971'
25 sacks of cement	3971'	to	3890'
Mud laden fluid	3890'	to	410'
25 sacks of cement	410'	to	333'
Mud laden fluid	333'	to	75'
25 sacks of cement	75'	to	6'
Surface soil	6'	to	0'

Plugged and abandoned April 9, 1959

