

15-153-20366-00-00

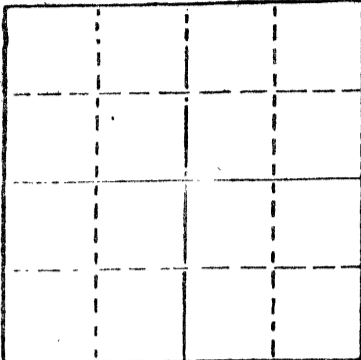
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Rawlins County, Sec. 33 Twp. 1S Rge. 32W E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines
C NW SE

Lease Owner Abercrombie Drilling, Inc.
Lease Name KOMPUS Well No. 1
Office Address 801 Union Center, Wichita, Kansas
Character of Well (Completed as Oil, Gas or Dry Hole)
Dry hole



Locate well correctly on above
Section Plot

Date Well completed Dec. 18 1979
Application for plugging filed (verbally) Dec. 18 1979
Application for plugging approved (verbally) Dec. 18 1979
Plugging commenced Dec. 18 1979
Plugging completed Dec. 18 1979
Reason for abandonment of well or producing formation
No commercial quantity of oil or gas encountered
If a producing well is abandoned, date of last production
19

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Balthazor
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4150'
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid
was placed and the method or methods used in introducing it into the hold. If cement or other
plugs were used, state the character of same and depth placed, from _____ feet to
_____ feet for each plug set.

T.D. 4150'

Set 1st plug at 1800' with 70 sacks
2nd plug at 260' with 20 sacks
3rd plug at 40' solid bridge with 10 sacks
rathole with 5 sacks.

Cemented with 50/50 posmix, 6% gel.
Plug was down at 1:30 p.m.; 12-18-79.

RECEIVED
STATE CORPORATION COMMISSION
01-07-1980
JAN - 7 1980

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Abercrombie Drilling, Inc.

STATE OF Kansas COUNTY OF Sedgwick, ss.
Jack L. Partridge, Asst. Secretary-Treasurer (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of
the facts, statements, and matters herein contained and the log of the above-described well
as filed and that the same are true and correct. So help me God.

(Signature) Jack L. Partridge
801 Union Center, Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 3rd day of January, 19 80



My commission expires 08-21-82

Sherrie L. Brooks
Sherrie L. Brooks Notary Public.

KANSAS DRILLERS LOG

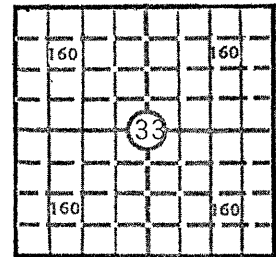
API No. 15 — 153 — 20,366
County Number

S. 33 T. 1S R. 32^W_W

Loc. C NW SE

County Rawlins

640 Acres
N



Elev.: Gr. 2941'
Locate well correctly

DF 2944' KB 2946'

Operator
Abercrombie Drilling, Inc.

Address
801 Union Center, Wichita, Kansas 67202

Well No. 1 Lease Name Kompus

Footage Location
1980 feet from (N) XX line 1980 feet from XX (W) line

Principal Contractor Abercrombie Drilling Inc Geologist Vic Reiserer

Spud Date December 11, 1979 Total Depth 4150' P.B.T.D.

Date Completed December 18, 1979 Oil Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	287'	60/40 posmix	210	3% Ca.Cl. 2% gel.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	MCF	bbls.

Disposition of gas (vented, used on lease or sold) _____ Producing interval(s) _____

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

01-07-1980

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Dry Hole

Operator

Abercrombie Drilling, Inc.

Well No.

1

Lease Name

Kompus

S 33 T 1 S R 32 W E W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay and shale	0	240	SAMPLE TOPS	
Shale	240	351		
Shale and sand	351	2080	Anhydrite	2712' (+ 234)
Sand and shale	2080	2460	B/Anhydrite	2751' (+ 195)
Shale and lime	2460	2711		
Anhydrite	2711	2751		
Shale and lime	2751	2815	ELECTRIC LOG TOPS:	
Shale	2815	2828		
Shale with lime	2828	3285	Anhydrite	2706' (+ 240)
Lime and shale	3285	3885	B/Anhydrite	2742' (+ 204)
Lime	2885	4150	Lansing	3862' (- 916)
Rotary Total Depth		4150	B/KC	4142' (-1196)
			RTD	4150'
			ELTD	4146'
<p>DST #1 (3830-3885') 30", 30", 30", 30" Rec. 10' mud. 20" blow. IFP 39-39, IBHP 168, FFP 39-49, FBHP 99</p> <p>DST #2 (3874-3935') 30", 30", 30", 30" Rec. 15' mud. 15" blow. IFP 49-49, IBHP 59, FFP 49-49, FBHP 59.</p> <p>DST #3 (3920-3970') 30", 30", 30", 30" Weak blow 5". Rec. 10' mud. IFP 40-40, IBHP 40, FFP 40-40, FBHP 40.</p> <p>DST #4 (3970-4025') 30", 45", 60", 45" Rec. 30' water mud. Fair blow. IFP 54-57, IBHP 1007, FFP 59-59, FBHP 958</p> <p>DST #5 (4014-4070') 30", 30", 30", 30" Weak blow 10". Rec. 2' clean oil, 15' ocm. IFP 39-39, IBHP 397, FFP 41-41, FBHP 89.</p>				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Jack L. Partridge
 Signature

Jack L. Partridge, Asst. Sec.-Treas.
 Title

January 3, 1980
 Date