

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

### NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date..... October 20, 1988  
month day year

API Number 15— 153-20,727-00-00 ✓

OPERATOR: License #..... 3750

APP  
C SW SW Sec. 30 Twp. 1S S, Rg. 33 — East  
..... X West  
..... 660' Ft. from South Line of Section  
..... 4400' Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line ..... 660 feet

County..... Rawlins

Lease Name..... Walters Well # 13-30

Ground surface elevation ..... 3039 feet MSL

Domestic well within 330 feet: ..... yes X no

Municipal well within one mile: ..... yes X no

Depth to bottom of fresh water..... 150'

Depth to bottom of usable water..... 150' 200'

Surface pipe by Alternate: ..... 1 X 2

Surface pipe planned to be set..... 300'

Conductor pipe required ..... n/a

Projected Total Depth ..... 4250' feet

Formation..... Base Lansing Kansas City

Name ..... Turnpike Oil Company

Address ..... 5810 W. 38th Ave., Ste. 12

City/State/Zip ..... Denver, CO 80212

Contact Person..... Virgil E. Balke

Phone..... (303) 431-4842

CONTRACTOR: License #..... 6033

Name ..... Unknown MURFIN DRLG. Co.

City/State..... WICHITA, KS 67202

Well Drilled For: Well Class: Type Equipment:

X Oil ..... Storage ..... Infield ..... X Mud Rotary

..... Gas ..... Inj ..... X Pool Ext. ..... Air Rotary

..... OWWO ..... Expl ..... Wildcat ..... Cable

If OWWO: old well info as follows:

Operator .....

Well Name .....

Comp Date..... Old Total Depth.....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date .. 10/12/88 ..... Signature of Operator or Agent ..... Virgil E. Balke Title Virgil E. Balke Vice. Pres.

For KCC Use:

Conductor Pipe Required ..... feet; Minimum Surface Pipe Required ..... 250' feet per Alt. (1) 2

This Authorization Expires..... 4-18-89 ..... Approved By ..... LKM 10-18-88

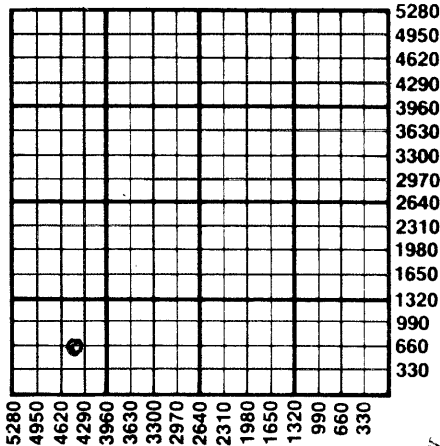
EFFECTIVE DATE: 10-23-88

Must be filed with the K.C.C. five (5) days prior to commencing well  
 This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from [unclear] how any usable water to surface within 120 days of spud date.

**A Regular Section of Land  
 1 Mile = 5,280 Ft.**



RECEIVED  
 STATE CORPORATION COMMISSION  
 10-17-88  
 OCT 17 1988  
 CONSERVATION DIVISION  
 Wichita, Kan.

State Corporation Commission of Kansas  
 Conservation Division  
 200 Colorado Derby Building  
 Wichita, Kansas 67202-1212  
 (316) 263-3238