

EFFECTIVE DATE: 8-14-91

State of Kansas  
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date August 15, 1991  
month day year

150' E, 75' N  
C NE NE Sec 36 Twp 1 S, Rg 33 East West

OPERATOR: License # 3602  
Name: Philpott Oil & Gas Co., Inc.  
Address: P. O. Box 450  
City/State/Zip: Atwood, KS 67730  
Contact Person: Roger W. Philpott  
Phone: (913) 626-3011

4695 feet from South Line of Section  
510 feet from East line of Section  
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 8682  
Name: Golden Eagle Drilling, Inc.

County: Rawlins  
Lease Name: Dunker Well #: 1-0136  
Field Name: Wilhelm South extension  
Is this a Prorated Field? ... yes  no   
Target Formation(s): Lansing - Kansas City  
Nearest lease or unit boundary: 510  
Ground Surface Elevation: 3034 feet MSL  
Domestic well within 330 feet: ... yes  no   
Municipal well within one mile: ... yes  no   
Depth to bottom of fresh water: 180  
Depth to bottom of usable water: 285  
Surface Pipe by Alternate:  1  2 335\*  
Length of Surface Pipe Planned to be set: 335\*  
Length of Conductor pipe required: N/A  
Projected Total Depth: 4300  
Formation at Total Depth: Lansing Kansas City  
Water Source for Drilling Operations:  
 well ... farm pond ... other   
DWR Permit #: \_\_\_\_\_  
Will Cores Be Taken?: ... yes  no   
If yes, proposed zone: \_\_\_\_\_

Well Drilled For: Well Class: Type Equipment:  
 Oil ... Inj ... Infield  Mud Rotary  
... Gas ... Storage  Pool Ext. ... Air Rotary  
... OWWO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? ... yes  no   
If yes, total depth location: \_\_\_\_\_

AFFIDAVIT *\*335' of surface pipe required*

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8/08/91 Signature of Operator or Agent: Mary McCoy Title: Office Manager

RECEIVED  
ST. T. COMMISSION

AUG 09 1991

CONSERVATION DIVISION  
Wichita, Kansas

FOR KCC USE:  
API # 15- 153-20,780-00-00  
Conductor pipe required None feet  
Minimum surface pipe required 335 feet per Alt. ①  
Approved by: MDW 8-9-91  
EFFECTIVE DATE: 8-14-91  
This authorization expires: 2-9-92  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

36  
1  
330

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

