

EFFECTIVE DATE: 2-4-91

Corrected  
Atten: Mike Wilson

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date February 2, 1991  
month day year

165° N C SE SE 25 1 East  
Sec Twp S, Rg 33 X West

OPERATOR: License # 3602  
Name: Philpott Oil & Gas Co., Inc.  
Address: P. O. Box 450  
City/State/Zip: Atwood, KS 67730  
Contact Person: Roger W. Philpott  
Phone: (913) 626-3011

825  
660 feet from South Line of Section  
feet from East line of Section  
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 8682  
Name: Golden Eagle Drilling, Inc.

County: Rawlins  
Lease Name: Simlinger B Well #: 1625  
Field Name: Wilhelm South

Well Drilled For: Well Class: Type Equipment:  
X Oil ... Inj X Infield X Mud Rotary  
... Gas ... Storage X Pool Ext. ... Air Rotary  
... OWWO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes X no  
Target Formation(s): Lansing-Kansas City  
Nearest lease or unit boundary: 495 feet  
\* Ground Surface Elevation: 3034 feet MSL  
Domestic well within 330 feet: ... yes X no  
Municipal well within one mile: ... yes X no  
Depth to bottom of fresh water: 180  
\* Depth to bottom of usable water: 270  
Surface Pipe by Alternate: X 1 2  
\* Length of Surface Pipe Planned to be set: 290  
Length of Conductor pipe required: N/A  
Projected Total Depth: 4300  
Formation at Total Depth: Base Kansas City  
Water Source for Drilling Operations:  
X well ... farm pond ... other  
DWR Permit #: .....  
Will Cores Be Taken?: ... yes X no  
If yes, proposed zone: .....

If OWWO: old well information as follows:  
Operator: .....  
Well Name: .....  
Comp. Date: ..... Old Total Depth .....

Directional, Deviated or Horizontal wellbore? ... yes X no  
If yes, total depth location: .....

WAS: Elev = 3039; Surface pipe required = 340

AFFIDAVIT IS: Elev = 3034; Surface pipe required = 290

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
  2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
  3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
  4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
  5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2/5/91 Signature of Operator or Agent: [Signature] Title: Pres

FOR KCC USE:  
API # 15- 153-20,773 -00-00  
Conductor pipe required NONE feet  
Minimum surface pipe required 290 feet per Alt. ②  
Approved by: man 2-7-91. mg 1-30-91  
EFFECTIVE DATE: 2-4-91  
This authorization expires: 7-30-91  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

RECEIVED  
STATE CORPORATION COMMISSION  
FFB 7 1991  
2-7-91  
CONSERVATION DIVISION  
Wichita, Kansas

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.

25  
1  
33W

1981/10/14

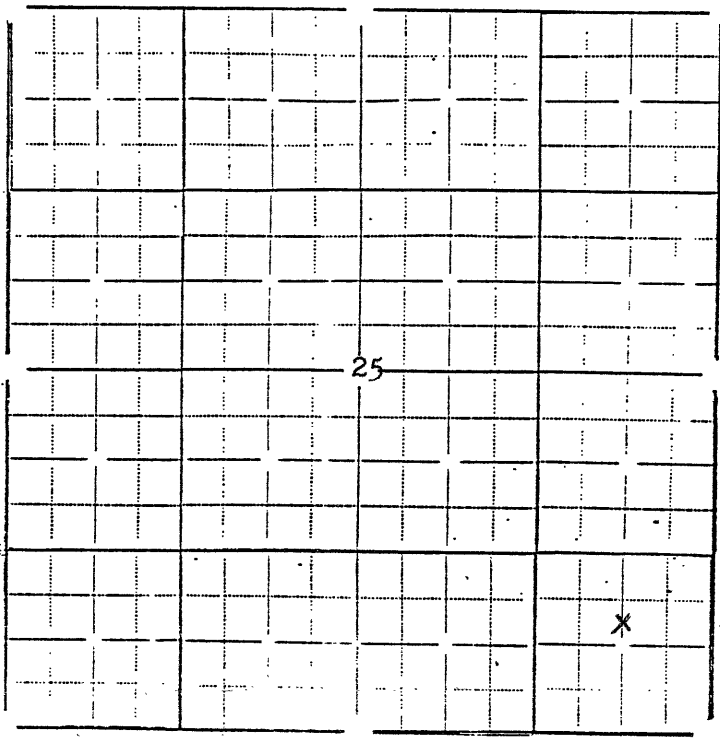
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division  
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Philpott Oil & Gas Co., Inc. LOCATION OF WELL:  
 LEASE Simminger B 825 feet north of SE corner  
 WELL NUMBER 1625 660 feet west of SE corner  
 FIELD Wilhelm South SE SE Sec. 25 T 1 R 33 K/W  
 COUNTY Rawlins  
 NO. OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_ IS SECTION X REGULAR \_\_\_\_\_ IRREGULAR?  
 DESCRIPTION OF ACREAGE \_\_\_\_\_ IF IRREGULAR, LOCATE WELL FROM NEAREST  
 CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

PLAT



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent [Signature]

Date 2/5/91 Title Pres.