

EFFECTIVE DATE: 12-15-90

State of Kansas

NOTICE OF INTENTION TO DRILL

Correction FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date December 12, 1990 SW SW NE 28 1 33 East month day year Sec Twp S, Rg West

OPERATOR: License # 3602 Philpott Oil & Gas Co., Inc. Address: P.O. Box 450 Atwood, KS 67730 Contact Person: Roger W. Philpott Phone: (913) 626-3011

CONTRACTOR: License #: Unknown Name: Unknown

Well Drilled For: Well Class: Type Equipment: X Oil Inj Infield X Mud Rotary Gas Storage X Pool Ext Air Rotary OWWO Disposal Wildcat Cable Seismic; # of Holes

If OWWO: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no If yes, total depth location:

WAS: Operator = Double R Oil Co # 9800

AFFIDAVIT IS: Operator = Philpott Oil & Gas # 3602

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met: 1. The appropriate district office shall be notified before setting surface pipe; 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: Dec. 5, 1990 Signature of Operator or Agent: Title: President

FOR KCC USE: API # 15-153-20,767-00-00 Conductor pipe required None feet Minimum surface pipe required 250 feet per Alt. 1 Approved by: 12-10-90; corr 1-30-91 EFFECTIVE DATE: 12-15-90 This authorization expires: 6-10-91 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

STATE COMMISSION RECEIVED 1-25-91 JAN 25 1991

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

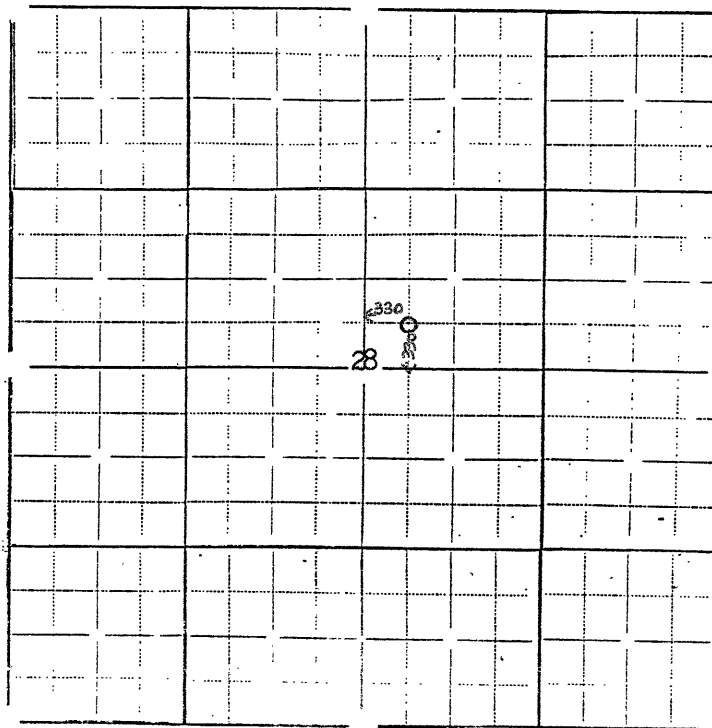
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Philpott Oil & Gas Co., Inc. LOCATION OF WELL:
 LEASE Sylvia B 2970 feet north of SE corner
 WELL NUMBER 1-2928 2310 feet west of SE corner
 FIELD Vap South SW SW NE Sec. 28 T 1S R 33 E/W
 COUNTY Rawlins
 NO. OF ACRES ATTRIBUTABLE TO WELL _____ IS SECTION X REGULAR _____ IRREGULAR?
 DESCRIPTION OF ACREAGE _____ IF IRREGULAR, LOCATE WELL FROM NEAREST
 CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

PLAT



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent *[Signature]*

Date Dec. 5, 1990 Title President