

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED ✓

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 9-29-87
month day year

API Number 15- 153-20,695-00-00

OPERATOR: License # 9800
Name Double "R" Oil Company
Address 408, Main, Box 450
City/State/Zip Atwood, KS 67730
Contact Person Roger Philpott
Phone 913-626-3104

C SE NE East
3300 Sec. 29 Twp. 1 S, Rg. 33 X West
660
Ft. from South Line of Section
Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5422
Name Abercrombie Drilling, Inc.
City/State Wichita, KS 67202

Nearest lease or unit boundary line 660 feet
County Rawlins
Lease Name Renitz "A" Well # 1-829

Well Drilled For: Well Class: Type Equipment:
X Oil SWD Infield X Mud Rotary
Gas Inj Pool Ext. Air Rotary
OWWO X Expl X Wildcat Cable

Ground surface elevation feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Surface pipe by Alternate: 1 2 X
Depth to bottom of fresh water 200'
Depth to bottom of usable water 200'
Surface pipe planned to be set 250'
Projected Total Depth 4250' feet
Formation BKC

If OWWO: old well info as follows:

Operator
Well Name N/A
Comp Date Old Total Depth.....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

 cementing will be done immediately upon setting production casing.
Date 9-28-87 Signature of Operator or Agent [Signature] Title Agent

For KCC Use:

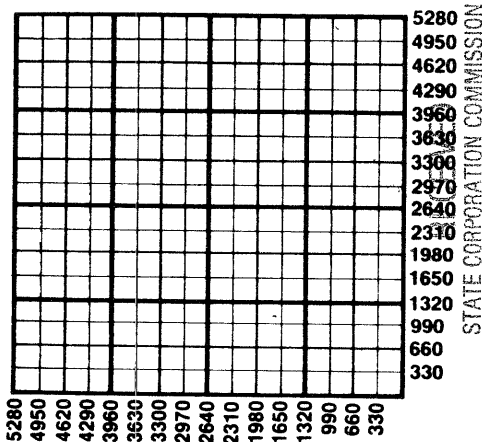
Conductor Pipe Required feet; Minimum Surface Pipe Required 250 feet per Alt. 1
This Authorization Expires 3-28-88 Effective 10-2-87 Approved By [Signature] 9-28-87

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land
1 Mile = 5,280 Ft.



SEP 28 1987
9-28-87
CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238

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Date 9-28-87 Signature of Operator or Agent Title Agent

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Conductor Pipe Required feet: Minimum Surface Pipe Required 250 feet per Alt. 1 X
This Authorization Expires 3-28-88 Effective 10-2-87 Approved By 9-28-87

Bill Craig - 9-30-85 - Water well

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ Anhydrite feet depth with 25-30 sxs of 60/40 posmix, 6% gel, 3% c.c
2nd plug @ 1820' Dakota feet depth with 80-100 sxs of 60/40 posmix, 6% gel, 3% c.c
3rd plug @ 300' feet depth with 40-50 sxs of 60/40 posmix, 6% gel, 3% c.c
4th plug @ 40' feet depth with 10 sxs of 60/40 posmix, 6% gel, 3% c.c
5th plug @ feet depth with sxs of
(2) Rathole with 10-15 sxs (b) Mousehole with sxs

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging.
Important: Call district office after well is either plugged or production casing is cemented in.
(Call 7 a.m. to 5 p.m. workdays)

District office use only:
API #15- 153-20,695 Legal, T, S, R
Surface casing of feet set with sxs at hours, 19
Alternate 1 or 2 surface pipe was used.
Alternate 2 cementing was completed @ ft. depth with sxs on, 19
Hole plugged, 19, agent KCC District #0

SEP 29 1987

Hays, KS

RECEIVED STATE CORPORATION COMMISSION

OCT 23 1987 10-23-87 CONSERVATION DIVISION Wichita, Kansas

Form C-1 683