3-24 4-<u>041357</u>

TO:	API number: 15-153-20,195-00-01
STATE CORPORATION COMMISSION	O CT NT // CTO 00 01 C 00 U
CONSERVATION DIVISION - PLUGGING	<u>C SW NW</u> /4 SEC. 33 , 01 S, 32 W 3300 feet from S section line
200 COLORADO DERBY BUILDING	<u>3300</u> feet from S section line 4620 feet from E section line
WICHITA, KANSAS 67202	4620 reet from a section fine
Operator license# <u>5135</u>	Lease <u>Kompus</u> well # <u>1</u>
Operator: John O. Farmer, Inc.	Well total depth 4080 feet
Address: P.O. Box 352 Russell, Kansas 67665	Well total depth 4080 feet Conductor Pipe: 0 inch 0 0 feet Surface pipe 8 5/8 Inch 0 295 feet w/225 sx.
Aband. oil well $\underline{\mathbf{x}}$, Gas well $\underline{}$, In	out well, SWD, D & A
Plugging contractor: Allied Cementing	License#
Address: Russell, Kansas 67665	
Company to plug at: Hour: 10:00A.M Day	24 Month: March Year: 92
Plugging proposal received from: <u>Duane</u>	e Eichman
Company: John O. Farmer	Phone: 913-434-7510
Were: <u>4 1/2" casing set @ 4060". 7</u> Perf. @ 2662". Dakota @ 1975". W.L.M. Ordered 350 sxs. 60/40 pozmix - 10% ge	3845'.
Plugging Proposal Received by: <u>Denr</u> Plugging operations attended by agent?	nis L. Hamel Part[], None[]
Completed: Hour: 2:45P.M., Day: 24, Mo	onth: March , Year: 92
Actual plugging report: <u>Hooked-up cerwith 1/4# flocele plus 4 sx. hulls. It casing @ 1975'. P.O.O.H. with perfera</u>	Run in hole with perf. and shoot
casing and pumped 200 sx. cement. Max	700# S.T. 400# Hooked-up to
8 5/8" S.P. Pumped 100 sx. cement wit	th 100# hulls in cement.
Max. 600 P.S.I. S.I. 400#.	
	20.3 3.0.
	2800 30
Domo relegi	
Remarks:	
Condition of casing(in hole):GOOD X Bottom plug(in place):YES,CALC	Anny.plug: YES X Z NO Z
Plugged through TUBING, CASING	XDakota plug:YES_X_,NO X GL_
I dN[KO/GiE Ot[] observe the p	
DATE 4-8-92	<u> </u>
34911	(agent)