

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-091-19088-00-00
Spot: SESENW Sec/Twnshp/Rge: 26-12S-23E
2970 feet from S Section Line, 2970 feet from E Section Line
Lease Name: CRAIG STORAGE Well #: 35
County: JOHNSON Total Vertical Depth: 623 feet

Operator License No.: 33097
Op Name: SOUTHERN STAR CENTRAL GAS PIPE
Address: 3800 FREDERICA STREET
OWENSBORO, KY 42301

COND Size: 8.25 feet: 18
PROD Size: 5.5 feet: 575 50 SX CMT

BO

Well Type: GWI UIC Docket No: _____ Date/Time to Plug: 03/01/2004 8:00 AM
Plug Co. License No.: 6372 Plug Co. Name: SPLANE PULLING & ROUST SVS, INC.
Proposal Rcvd. from: BERNIE ROCKERS Company: SOUTHERN STAR Phone: (785) 448-4816

Proposed Plugging Method: CLEAN TO T.D. AND CEMENT BOTTOM TO SURFACE.

Plugging Proposal Received By: JACK ROBISON WitnessType: PARTIAL
Date/Time Plugging Completed: 04/02/2004 3:00 PM KCC Agent: JACK ROBISON

Actual Plugging Report:

Perfs:

RET SET AT 545 FT. PERFED AT 242 FT . ON 03-01-2004 65 SX BELOW RET. NO VAC. 135 SX ABOVE RET 250 PSI SHUT IN PRESSURE. SMALL LEAK BETWEEN SURF AND L.S.ON 3-24&25 -04 CEMENT DRILLED OPUT TO 320 FT . PERFED AT 285 AND 301 FT.RAN WORK STRING TO 300 FT AND FILLED TO SURF. WASHED BACK TO 175. THEN SQUEEZED SHUT IN AT 500 PSI. ON 4-2-04 RAN 2 IN TO 175 FT AND FILLED TO SURF AND SQUEEZED 300 PSI. LEAK IS NOW STOPPED.

RECEIVED
KCC District #3
MAY 4 2004 JR
Shanute, K.C.

RECEIVED
MAY 10 2004
KCC WICHITA

Remarks:

Plugged through: TBG

District: 03

Signed

Jack Robison 5-4-04
(TECHNICIAN)

INVOICED
DATE 5-10-04
WEL. NO. 2004061545

CRAIG STORAGE ABANDONMENT

WELL #35

DATE: 9/10/03

Casing shoe – 575' TD – 622' Gas press. – 15.0#

- Killed well with gel & fresh water (Company personnel)

DATE: 9/11/03

- Pulled 3 1/2" tubing & AD1 packer (Hurricane)

DATE: 10/27/03

- Ran Gamma Ray / Cement Bond Log (Midwest Surveys)
- Set cement retainer @ 545' (Midwest Surveys)

DATE: 2/12/04

- Perforated @ 242' (Midwest Surveys)

DATE: 3/1/04

- Plugged Well (Splane Pulling & Roustabout)
- Ran 2" work string and stinger to retainer / washed face of retainer and stung through / pumped type A cement through retainer into well bore / pump press. 250# / stabilized press. below retainer was 0# with no vac. on cement tub / pulled stinger from retainer and filled 5 1/2" casing to surface with type A cement / pulled 2" work string and stinger from well and topped well off with type A cement / tied to 5 1/2" casing and squeezed type A cement into casing / pump press. @ 500#
- SKS. CEMENT below retainer – 65
- SKS CEMENT TOTAL – 200
- SIP @ SURFACE – 250#

DATE: 3/3/04

- Pulled collar, swage & valve / slight vac. @ valve / cement point 2'

DATE: 3/17/04

- Attempted to cut & cap / found slight volume of gas between production casing and surface casing

- Welded 2" vent to surface pipe @ 4 1/2' below surface and piped to surface

DATE: 3/24/04

- Hurricane on location to drill cement from well / rigged up and drilled out 123' / shut down for night

DATE: 3/25/04

- finished drilling out to pre-determined depth of 320'

DATE: 3/30/04

- Perforated @ 285' & 301'
- Keith Splane rigged up and ran 2" work string to 318'

DATE: 4/1/04

- Filled well to surface through work string with type A cement / pulled work string from well and topped well off with type A cement / tied to 5 1/2" casing and squeezed type A cement through perforations / SKS. Cement -15 / attempted to push cement to depth of 200' below surface through perforations with fresh water but unable to move cement / gas shut off @ surface / ran 2" work string to 175' and washed cement from that point to surface from casing / filled casing with fresh water and pressured up to 500# / shut in for night

DATE: 4/2/04

- Perforated @ 39' & 149' (Midwest Surveys)

DATE: 4/2/04

- Top Plugged Well (Splane Pulling & Roustabout)
- Ran 2" work string to 175' / Pumped type A cement through work string to surface / pulled work string from well / topped well off with type A cement / tied to 5 1/2" well casing and squeezed type A cement into well casing with no return to surface / pump press. 300#
- SKS CEMENT TOTAL - 255
- SIP on 7" - 100#

DATE: 3/1/04

- Pulled collar, swage & valve / 0# press. @ valve / cement point 3'

DATE: 4/8/04

- Cut & cap

SALVAGE