

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # ..... 5422 .....  
Name .... Abercrombie Drilling, Inc. ....  
Address .801 Union Center .....  
..... 150 N. Main .....  
City/State/Zip ... Wichita, KS 67202 .....

Purchaser.....  
.....

Operator Contact Person ... Jack Partridge .....  
Phone ..... 316-262-1841 .....

Contractor: License # ..... 5422 .....  
Name .... Abercrombie Drila, Inc. ....

Wellsite Geologist..... Casey Galloway .....  
Phone..... 316-267-6248 .....

Designate Type of Completion  
 New Well     Re-Entry     Workover  
 Oil             SWD             Temp Abd  
 Gas             Inj             Delayed Comp.  
 Dry             Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary     Air Rotary     Cable

.2/18/85...    ...2/24/85...    ..2/25/85...  
Spud Date    Date Reached TD    Completion Date  
4320'  
.....  
Total Depth    PBDT

Amount of Surface Pipe Set and Cemented at 303 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set..... feet  
If alternate 2 completion, cement circulated  
from..... feet depth to.....w/.....SX cmt

API NO. 15-153-20-589-0000.....

County... Rawlins.....  
NW.. NE. .... Sec. 36. Twp. 15. Rge. 33...  East  
 West

.4620... Ft North from Southeast Corner of Section  
3300... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

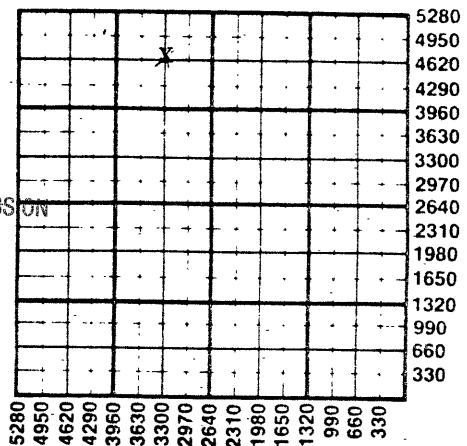
Lease Name..... DUNKER..... Well #. 1.....

Field Name.....

Producing Formation.....

Elevation: Ground... 2998!..... KB... 3003!.....

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
MAR 27 1985  
3-27-85  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # .....  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....

Groundwater..... Ft North from Southeast Corner.  
(Well) ..... Ft West from Southeast Corner of  
Sec    Twp    Rge     East     West

Surface Water..... Ft North from Southeast Corner  
(Stream, pond etc)..... Ft West from Southeast Corner  
Sec    Twp    Rge     East     West

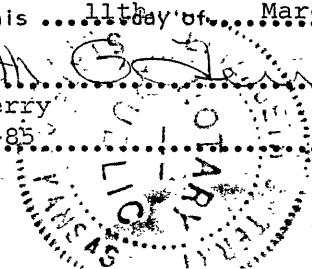
Other (explain) Purchased from City of Atwood, KS  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature .....  
Jack L. Partridge  
Title..... Vice President ..... Date 3-11-85 .....

Subscribed and sworn to before me this 11th day of March 1983...  
Notary Public..... Elizabeth G. Terry  
Date Commission Expires..... 7-13-85 .....



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC     SWD/Rep     NGPA  
 KGS     Plug     Other  
(Specify)

Sec 36 Twp. 15 Rge. 33 W

SIDE TWO

Operator Name Abercrombie Drlg., Inc. Lease Name DUNKER Well # 1

Sec. 36 Twp. 15 Rge. 33  East  West County Rawlins

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1: (3996' - 4050') 30-45-60-45. Fair Blow.  
 Rec. 530' fluid: 130' WM, 180' MW, 220'  
 SW. IFPs: 52-114#, ISIP: 1202#, FFPs:  
 141-262#, FSIP: 1156#

DST #2: (4046' - 4094') (Lansing G) 30-45-30-45  
 Rec. 15' Mud. IFPs: 34-34#, ISIP: 114#,  
 FFPs: 34-34#, FSIP: 109#.

Name	Top	Bottom
Anhydrite	2833'(+ 170)	
B/Anhydrite	2872'(+ 131)	
Topeka	3816'(- 813)	
Oread	3930'(- 927)	
Heebner	3943'(- 940)	
Lansing	3980'(- 977)	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	20#	303'	60-40 net	200	2% gel 3% c.c.

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD			
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method				
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Commingled