

* Amended

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 03750
Name Turnpike Oil Company
Address 5810 W. 38th Ave. Ste. 12
Denver, CO 80212
City/State/Zip

Purchaser Clear Creek, Inc.

Operator Contact Person Virgil E. Balke
Phone (303) 431-4842

Contractor: License # 6033
Name Murfin Drilling Company

Wellsite Geologist Ric. Morgan
Phone (303) 988-1439

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed
 Dry Other (Core, Water, etc.)

If OWVO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
8-3-88 8-10-88 11-29-88
Spud Date Date Reached TD Completion Date
4250' 4245'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 304 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name Halliburton Svcs
Invoice # 614196

API NO. 15-153-20-727-00-00
County Rawlins
C. SW. SW. Sec. 30. Twp. 1S. Rge. 33. East
West

660 Ft North from Southeast Corner of Section
4620 West from Southeast Corner of Section
(Note: Locate well in section plat below)

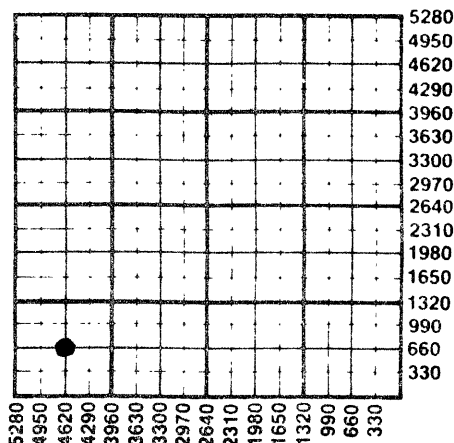
Lease Name Walters Well # 13-30

Field Name Van Southwest

Producing Formation Lansing

Elevation: Ground 3039' KB 3044'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
Wichita, Kansas
DEC 21 1988
12-21-88

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
Other (explain) City of Atwood, Kansas (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Virgil E. Balke
Title Vice President Date 12/19/88

Subscribed and sworn to before me this 19th day of December 1988
Notary Public Mary B. Clark
Date Commission Expires 6-20-89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
12-21-88

Sec. 29 Twp. 1 S. Rge. 33 E.

SIDE TWO

Operator NameTurnpike Oil...Company..... Lease Name.....Wolters.....Well #.....13-30

Sec.....30.... Twp..1S..... Rge..33..... East West County.....Rawlins.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1, 4008-54' 30-30-30-60
 Rec. 180' GIP - 50' MCO (50%O - 50%M) - 180' MCO (75%O
 25%M) - 360' Gssy O (22 grav.) - 60' M&WCO (65%O - 5%M
 - 30%W) HP: 2094-2084# SIP: 1164-1183# FP: 95-162 &
 200-286#

Name	Top	Bottom
Anhydrite	2884	(+160)
Base Anhydrite	2921	(+123)
Topeka	3814	(-770)
Deer Creek	3845	(-801)
Oread	3921	(-877)
Lansing "A"	3992	(-948)
Lansing "B"	4042	(-998)
Lansing "C"	4088	(-1044)
Lansing "D"	4135	(-1091)
Lansing "E"	4178	(-1134)
Lansing "F"	4218	(-1174)

DST#2, 4048-4102' 30-30-30-60 Rec. 300' GIP - 450' c1.
 Oil (28 grav.) - 60' WCO (65%O - 35%W) - 210' wtr. IHP:
 2123# FHP: 2103# ISIP: 1193# FSIP: 1193# IFP 95-171#
 FFP 219-286#

DST#3, 4117-40' 30-30-30-60 Rec. 1' c1n 0 - 115' MW
 - 120'W IHP 2180# FHP 2161# ISIP 1193# FSIP 1212#

DST#4, 4150-90' 30-60-30-60 Rec. 25' H0 sptd M - 40'
 MCO (60%O - 40%M) IHP 2209# FHP 2190# ISIP: 992# FSIP
 858# IFP 38-38# FFP 47-47#

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface.....	12 1/4"	8 5/8"	20#	325'	60-40 Poz	200	3% CC
Production....	7 7/8"	4 1/2"	10.5#	4258'	HDL EA-2	185 200	1/2 Flocele 5% Calseal & 18% sa
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
4	4178-4181' (3')			600 gals NE - 1000 gals CRA			4178-81'
4	4089-4094' (5')			500 gals MCA - 1500 gals NE			4089-4094'
4	4088 1/2-4093 1/2' (5')			No treatment			4088 1/2-93 1/2'
4	4048-4051' (3')			3000 gals MCA - 1000 gals reg acid			4048-51'
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2 3/8"	4194	None			
Date of First Production		Producing Method					
12-1-88		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
29 Bbls		0 MCF	66 Bbls	CFPB	26.5 @ 60 °F		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

.....4178-4048'.....