

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8847
Name Hoff Oil & Gas
Address Box 97
City/State/Zip Lance Creek, Wyo 82222
Operator Contact Person Elmer Hoff
Phone 307-334-2681

Contractor: License # 8682
Name Golden Eagle Drilling

Wellsite Geologist D.H. McGinness
Phone 316-267-6065

PURCHASER P & O Faldo, Inc.
Shreveport, La. 71161-0108

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
7-10-84 7-18-84 8-9-84
Spud Date Date Reached TD Completion Date
4220 none
Total Depth PBT

Amount of Surface Pipe Set and Cemented at 303 feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2860 feet

If alternate 2 completion, cement circulated from 2860 feet depth to 400 w/ SX cmt

API NO. 15-15320561-00-00

County Rawlins

s/2 s/2 NE Sec. 28 Twp. 1S Rge. 33 East West

2990 op 6-12-04
350
1320
Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

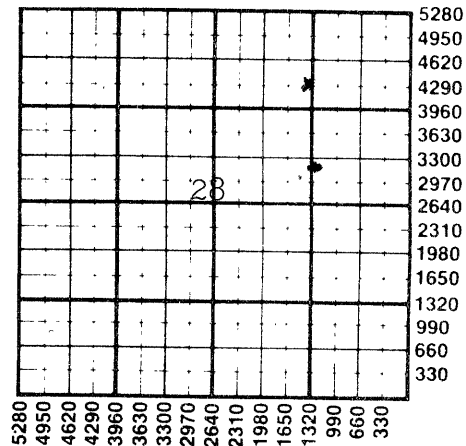
Lease Name Sylvia J Well # 1

Field Name W/C VAP 50

Producing Formation Lansing

Elevation: Ground 2983 KB 2988

Section Plat



WATER SUPPLY INFORMATION

Source of Water: Rancher Well
Division of Water Resources Permit #
Well beside rig.
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

9-15-84

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompleation of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

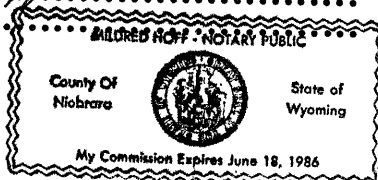
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Elmer Hoff

Title Operator Date 9-15-84

Subscribed and sworn to before me this 15 day of September 1984

Notary Public Mildred Hoff
Date Commission Expires June 18, 1986



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name Elmer Hoff Lease Name Sylvia J Well # 1 SEC. 28 TWP. 1S RGE. 33 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Heebner-LS gry fxl n-ds chalky foss (chidpor) Name Top Bottom
 SA, blk carb- sh rod, drk gry. S pyrite Anhydrite 2823(+165) sample
 2pc. sd. cir-itgru mgr N.S. Heebner 3910(-922) log & sam
 Lansing-LS drk gry, red-blk, carb-pyrite Lansing 3953(-965) log & sam
 Lt. gry fxl n foss chalky
 drk gry, rod blk, carb pyrite

#1 Interval IFP/TIME ISIP/TIME
 3990-4033 76-382/30 1183/30
 FFP/TIME FSIP/TIME IHH-FHH
 425-700/60 1139/60 1967-1945
 Good Blow 1470' salt wtr. (scum oil on top stand T-123)

#2 Interval IFP/TIME ISIP/TIME
 422-4154 54-65/30 1128/30
 FFP/TIME FSIP/TIME IHH/FHH
 76-87/60 1128/45 2054-2032
 Wk. to fair blow 180' GIP 60' OIL (39°) 120' HOCM to MDY OIL t-126

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2	8 5/8	24#	303	Class A	185	3% CC
Production	7 7/8	5 1/2	12 1/2#	4219	HLC	25	7# Gilsonite/SR 2# Flocel/SR 2% gel 10% salt 25% CFR-2 25D
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	4139-4144			15% SG acid 4000 gals. 3000 gals. Pod. 100# TLC 80 in GBL, 1000 Gal 2% KCL Flush		4140-4145	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing Method					
8-9-84		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		23	none	none	none	34	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled